

Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) bear in all capital letters the title “PROTEST,” “MOTION TO INTERVENE,” “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS

AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for filing interventions, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	April 2023.
Deadline for filing reply comments	June 2023.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: February 17, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–03838 Filed 2–23–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–2004–003.
Applicants: Public Service Electric and Gas Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Public Service Electric and Gas Company submits tariff filing per 35: PSEG submits Revisions to PJM Tariff, Att. H–10 re: Order 864 to be effective 1/27/2020.

Filed Date: 2/17/23.
Accession Number: 20230217–5132.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER21–201–002.
Applicants: Atlantic City Electric Company, PJM Interconnection, L.L.C.
Description: Compliance filing: Atlantic City Electric Company submits tariff filing per 35: ACE Supplemental Compliance Filing in ER21–201 to be effective N/A.

Filed Date: 2/17/23.
Accession Number: 20230217–5017.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER21–203–002.
Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Baltimore Gas and Electric Company submits tariff filing per 35: BGE Supplemental Compliance Filing in ER21–203 to be effective N/A.

Filed Date: 2/17/23.
Accession Number: 20230217–5020.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER21–204–002.
Applicants: Commonwealth Edison Company, PJM Interconnection, L.L.C.
Description: Compliance filing: Commonwealth Edison Company

submits tariff filing per 35: ComEd Supplemental Compliance Filing in ER21–204 to be effective N/A.

Filed Date: 2/17/23.
Accession Number: 20230217–5021.
Comment Date: 5 p.m. ET 3/10/23.

Docket Numbers: ER21–205–002.
Applicants: Delmarva Power & Light Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Delmarva Power & Light Company submits tariff filing per 35: Delmarva Power & Light Supplemental Compliance Filing in ER21–205 to be effective N/A.

Filed Date: 2/17/23.
Accession Number: 20230217–5063.
Comment Date: 5 p.m. ET 3/10/23.

Docket Numbers: ER21–206–002.
Applicants: Potomac Electric Power Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Potomac Electric Power Company submits tariff filing per 35: PEPSCO Supplemental Compliance Filing in ER21–206 to be effective N/A.

Filed Date: 2/17/23.
Accession Number: 20230217–5065.
Comment Date: 5 p.m. ET 3/10/23.

Docket Numbers: ER21–209–002.

Applicants: PECO Energy Company, PJM Interconnection, L.L.C.
Description: Compliance filing: PECO Energy Company submits tariff filing per 35: PECO Supplemental Compliance Filing in ER21–209 to be effective N/A.
Filed Date: 2/17/23.
Accession Number: 20230217–5068.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–155–001.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 4028 Pixley Solar Energy & ITCGP FSA-Deficiency Response to be effective 12/20/2022.
Filed Date: 2/17/23.
Accession Number: 20230217–5099.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–342–001.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 4029SO Panhandle Solar & SPS FSA-Deficiency Response to be effective 4/19/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5104.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–673–001.
Applicants: BHE Glacier Wind 1, LLC.
Description: Tariff Amendment: Amendment to MBR Tariff Revisions to be effective 11/9/2022.
Filed Date: 2/17/23.
Accession Number: 20230217–5055.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–674–001.
Applicants: BHE Wind Watch, LLC.
Description: Tariff Amendment: Amendment to MBR Tariff Revisions to be effective 11/9/2022.
Filed Date: 2/17/23.
Accession Number: 20230217–5062.
Comment Date: 5 p.m. ET 2/27/23.
Docket Numbers: ER23–675–001.
Applicants: BHE Rim Rock Wind, LLC.
Description: Tariff Amendment: Amendment to MBR Tariff Revisions to be effective 11/9/2022.
Filed Date: 2/17/23.
Accession Number: 20230217–5061.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–676–001.
Applicants: BHE Power Watch, LLC.
Description: Tariff Amendment: Amendment to MBR Tariff Revisions to be effective 11/9/2022.
Filed Date: 2/17/23.
Accession Number: 20230217–5060.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–677–001.
Applicants: BHE Glacier Wind 2, LLC.
Description: Tariff Amendment: Amendment to MBR Tariff Revisions to be effective 11/9/2022.

Filed Date: 2/17/23.
Accession Number: 20230217–5059.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–792–000.
Applicants: Consolidated Edison Solutions, Inc., Consolidated Edison Energy, Inc.
Description: Supplement to January 9, 2023 Consolidated Edison Energy, Inc., et al.
Filed Date: 2/10/23.
Accession Number: 20230210–5236.
Comment Date: 5 p.m. ET 2/21/23.
Docket Numbers: ER23–1131–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original ISA SA No. 6785 and Cancellation of IISA SA No. 6184; Queue No. AE2–148 to be effective 1/18/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5013.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1132–000.
Applicants: Pacific Gas and Electric Company.
Description: Notice of Termination of Service Agreement No. 34 of Pacific Gas and Electric Company.
Filed Date: 2/16/23.
Accession Number: 20230216–5239.
Comment Date: 5 p.m. ET 3/9/23.
Docket Numbers: ER23–1133–000.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.
Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2023–02–17 SA 3028 Ameren IL-Prairie Power-EIEC Project#38 Papineau to be effective 4/19/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5031.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1134–000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: 1st Amend GIA & DSA, Goleta ES, WDT1454–1454EXP + Terminate e-Tariff record to be effective 4/19/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5072.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1135–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Lehi—Interconnection Agrmt for POD’s Rev 1 to be effective 4/19/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5073.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1136–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Shy Place Solar Park (Solar & Battery) LGIA Filing to be effective 2/3/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5077.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1137–000.
Applicants: Public Service Company of Colorado.
Description: § 205(d) Rate Filing: PacifiCorp Exchange Agreement—NOC [Refile] to be effective 10/31/2022.
Filed Date: 2/17/23.
Accession Number: 20230217–5107.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1138–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Revisions to the Review of Maintenance Adders and Operating Costs to be effective 4/19/2023.
Filed Date: 2/17/23.
Accession Number: 20230217–5108.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1139–000.
Applicants: Macquarie Energy LLC.
Description: Compliance filing: refund report Feb 2023 to be effective N/A.
Filed Date: 2/17/23.
Accession Number: 20230217–5154.
Comment Date: 5 p.m. ET 3/10/23.
Docket Numbers: ER23–1140–000.
Applicants: Entergy Services, LLC, Entergy Arkansas, LLC, Entergy Mississippi, LLC.
Description: Request for Limited Waiver, et al. of Entergy Services, LLC.
Filed Date: 2/17/23.
Accession Number: 20230217–5174.
Comment Date: 5 p.m. ET 3/10/23.
 Take notice that the Commission received the following PURPA 210(m)(3) filings:
Docket Numbers: QM23–3–000.
Applicants: Great River Energy.
Description: Application of Great River Energy to Terminate its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.
Filed Date: 2/16/23.
Accession Number: 20230216–5206.
Comment Date: 5 p.m. ET 3/16/23.
 The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-03872 Filed 2-23-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-15-000]

Texas Eastern Transmission, LP; Notice of Availability of the Final Environmental Impact Statement for the Proposed Venice Extension Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Venice Extension Project, proposed by Texas Eastern Transmission, LP (Texas Eastern) in the above-referenced docket. Texas Eastern requests authorization to provide firm natural gas transportation service for up to 1,260,000 dekatherms per day on its existing Line 40 to an interconnection with a pipeline lateral to be constructed, owned, and operated by Venture Global Gator Express, LLC, with ultimate delivery to Venture Global Plaquemines LNG, LLC Liquefied Natural Gas (LNG) Terminal, which is currently under development in Plaquemines Parish, Louisiana.

The final EIS assesses the potential environmental effects of the construction and operation of the Venice Extension Project in accordance with the requirements of the National Environmental Policy Act. With the exception of climate change impacts, FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would not result in significant environmental impacts. Climate change impacts are not characterized in the EIS as significant or less than significant because the Commission is conducting

a generic proceeding to determine whether and how the Commission will conduct climate change significance determinations going forward.

The final EIS addresses the potential environmental effects of: the (i) construction and operation of an approximately 3.0-mile-long, 36-inch-diameter pipeline segment on Texas Eastern's Line 40 in Pointe Coupee Parish; (ii) abandonment in place of a 2.2-mile-long, 36-inch-diameter existing pipeline segment on Line 40 in Pointe Coupee Parish; (iii) construction of a new proposed 31,900 horsepower (hp) compressor station (New Roads Compressor Station) and metering and regulating (M&R) facilities in Pointe Coupee Parish; (iv) abandonment in place of an existing, inactive 19,800 hp compressor unit at Texas Eastern's existing White Castle Compressor Station in Iberville Parish, Louisiana, and an existing, inactive 19,800 hp compressor unit at its existing Larose Compressor Station in Lafourche Parish, Louisiana; (v) installation of one new 31,900 hp compressor unit and related appurtenances at both White Castle and Larose Compressor Stations; and (vi) upgrades at its Gator Express M&R facility on an open water platform in Plaquemines Parish.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Venice Extension Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-overview/environmental-documents-2022>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search," and enter the docket number in the "Docket Number" field (i.e., CP22-15). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC

website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://ferconline.ferc.gov/FERCOOnline.aspx> to register for eSubscription.

Dated: February 17, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-03836 Filed 2-23-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-57-000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on February 10, 2023, Texas Eastern Transmission, LP (Texas Eastern), 915 N. Eldridge Parkway, Suite 1100, Houston, Texas 77079, filed an application under sections 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization to abandon one compressor unit and related appurtenances located in Cameron Parish, Louisiana. Specifically, Texas Eastern proposes to (i) abandon by removal the 27,500-horsepower compressor unit at the Grand Chenier Compressor Station, the related aboveground appurtenances with the exception of mainline valve 5, and underground facilities located at or above a depth of 2 feet below grade, and (ii) abandon in place all piping and buried structures located below a depth of 2 feet below grade, all related to the Grand Chenier Compressor Station (Project). Texas Eastern states that the Project will allow Texas Eastern to eliminate the need for future operating and maintenance expenditures on facilities that are not needed to meet firm service obligations or for interruptible transportation service.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all