

cumulative effects. The analysis includes minimization measures, standard operating procedures, and best management practices routinely employed by the installations to reduce potential adverse effects of the proposed action.

The Army identified one reasonable alternative that would meet the purpose of and need for the Proposed Action: Field AMPV units to installations in order to replace, on a one-to-one ratio, the equivalent mission roles currently fulfilled by M113 variants. The AMPV would serve five mission roles currently provided by the M113, and would also include associated operational activities, soldier training, and AMPV maintenance activities. Though minor adjustments in the variant mix may occur, ABCT structures and manpower would remain largely unchanged as a result of AMPV fielding. Approximately 130 vehicles of the M113 family are part of each ABCT, and each would be replaced by an AMPV.

The Army also carried forward a No Action Alternative for detailed analysis in the PEA. While the No Action Alternative would not satisfy the purpose of or need for the proposed action, this alternative was retained to provide a comparative baseline against which to analyze the effects of the action alternative.

Resources analyzed in the PEA include air quality, biological resources, cultural resources, geological and soil resources, land use and compatibility, traffic and transportation, and water resources. Based on the analysis presented in the PEA, effects of the proposed action on these resources are expected to be negligible, minor, less than significant, or significant but mitigatable.

When considering implementing an individual proposed action, installations would complete the environmental checklist for AMPV fielding included in the PEA's appendices to determine whether tiering from the PEA and FONSI would be appropriate and what type of additional site-specific NEPA documentation, if any, would be required. If an installation determines that it requires additional NEPA analysis tiered from the PEA, the installation would be required to complete the appropriate NEPA documentation before making any irreversible and irretrievable commitments of resources related to that action. Tiering from the PEA, when appropriate, would avoid or reduce the costs of repetitive, similar analyses and enable installations to focus resources on only those site-specific

environmental issues that require more in-depth analyses.

Government agencies, Native American Tribes, and the public are invited to submit written comments on the PEA and/or draft FONSI. The public comment period begins with the publication of this Notice of Availability in the **Federal Register** and will last for 30 days. The PEA and draft FONSI are available to the public on the U.S. Army Environmental Command's NEPA Documents web page at <https://aec.army.mil/index.php?cID=352>. If you cannot access the PEA online, please submit a request to the U.S. Army Environmental Command at usarmy.jbsa.aec.mbx@army.mil or via mail at U.S. Army Environmental Command, ATTN: Public Affairs, 2455 Reynolds Rd., Mail Stop 112, JBSA-Fort Sam Houston, TX 78234-7588.

Following the public comment period, the Army will consider all public comments and prepare a Final FONSI or Notice of Intent to prepare an Environmental Impact Statement prior to making a decision regarding the Proposed Action. Comments must be received or postmarked April 3, 2023 to be considered during the decision-making process.

James W. Satterwhite Jr.,

Army Federal Register Liaison Officer.

[FR Doc. 2023-04401 Filed 3-2-23; 8:45 am]

BILLING CODE 3711-02-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-2259-001.

Applicants: New York Transco, LLC, New York Independent System Operator, Inc.

Description: Compliance filing: New York Transco, LLC submits tariff filing per 35: NY Transco compliance re: FERC December 29, 2022 order on formula rate revisions to be effective 1/27/2020.

Filed Date: 2/27/23.

Accession Number: 20230227-5034.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER22-1229-001.

Applicants: MATL LLP.

Description: Compliance filing: Compliance Filing ER22-1229 to be effective 2/23/2023.

Filed Date: 2/27/23.

Accession Number: 20230227-5023.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER22-2773-002.

Applicants: Smoky Mountain Transmission LLC.

Description: Tariff Amendment: Amended and Restated Interconnection Agreement to be effective 9/2/2022.

Filed Date: 2/27/23.

Accession Number: 20230227-5169.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER23-1180-000.

Applicants: Sierra Pacific Power Company.

Description: Tariff Amendment: Notice of Termination Filing to be effective 2/27/2023.

Filed Date: 2/24/23.

Accession Number: 20230224-5177.

Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23-1181-000.

Applicants: Sierra Pacific Power Company.

Description: Tariff Amendment: Notice of Termination Filing to be effective 2/27/2023.

Filed Date: 2/24/23.

Accession Number: 20230224-5179.

Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23-1182-000.

Applicants: Nevada Power Company.

Description: Tariff Amendment: Notice of Termination Filing to be effective 2/27/2023.

Filed Date: 2/24/23.

Accession Number: 20230224-5180

Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23-1183-000.

Applicants: Censtar Energy Corp.

Description: Notice of Cancellation of Market Based Rate Tariff of CenStar Energy Corp.

Filed Date: 2/24/23.

Accession Number: 20230224-5246.

Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23-1184-000.

Applicants: Oasis Power, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Oasis Power, LLC.

Filed Date: 2/24/23.

Accession Number: 20230224-5248.

Comment Date: 5 p.m. ET 3/17/23.

Docket Numbers: ER23-1185-000.

Applicants: Perigee Energy, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Perigee Energy, LLC.

Filed Date: 2/24/23.

Accession Number: 20230224-5249.

Comment Date: 5 p.m. ET 3/17/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 27, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-04380 Filed 3-2-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-33-000.

Applicants: Bay Gas Storage Company, LLC.

Description: § 284.123 Rate Filing: Bay Gas Storage 2022 Annual Adjustment to Company Use Percentage to be effective 3/1/2023.

Filed Date: 2/27/23.

Accession Number: 20230227-5038.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: RP23-463-000.

Applicants: Northwest Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming Service Agreement IGI Resources Amendment to be effective 3/27/2023.

Filed Date: 2/24/23.

Accession Number: 20230224-5194.

Comment Date: 5 p.m. ET 3/8/23.

Docket Numbers: RP23-464-000.

Applicants: Millennium Pipeline Company, L.L.C.

Description: Annual Report of Operational Purchases and Sales of Millennium Pipeline Company, LLC.

Filed Date: 2/24/23.

Accession Number: 20230224-5202.

Comment Date: 5 p.m. ET 3/8/23.

Docket Numbers: RP23-465-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Electric Power Cost Recovery Surcharge Adjustment—Spring 2023 to be effective 4/1/2023.

Filed Date: 2/27/23.

Accession Number: 20230227-5024.

Comment Date: 5 p.m. ET 3/13/23.

Docket Numbers: RP23-466-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: RNG Tariff Provisions to be effective 3/27/2023.

Filed Date: 2/27/23.

Accession Number: 20230227-5068.

Comment Date: 5 p.m. ET 3/13/23.

Docket Numbers: RP23-467-000.

Applicants: TransColorado Gas Transmission Company LLC.

Description: § 4(d) Rate Filing: TC Quarterly FL&U Update Feb. 2023 to be effective 4/1/2023.

Filed Date: 2/27/23.

Accession Number: 20230227-5109.

Comment Date: 5 p.m. ET 3/13/23.

Docket Numbers: RP23-468-000.

Applicants: Midwestern Gas Transmission Company.

Description: § 4(d) Rate Filing: Annual Fuel Retention Percentage Adjustment—2023 Rate to be effective 4/1/2023.

Filed Date: 2/27/23.

Accession Number: 20230227-5148.

Comment Date: 5 p.m. ET 3/13/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP19-78-009.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Compliance filing: Corrected Opinion No. 885 Compliance Filing-Docket Nos. RP19-78-000, et al. to be effective N/A.

Filed Date: 2/27/23.

Accession Number: 20230227-5026.

Comment Date: 5 p.m. ET 3/13/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 27, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-04381 Filed 3-2-23; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA-02-2023-2005; FRL-10426-01-R2]

Proposed CERCLA Cost Recovery Settlement for the JJW Metal Recycling Fire Superfund Site, Located at 756 Los Colobos Street, Carolina, Puerto Rico

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for public comment.

SUMMARY: In accordance with the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), notice is hereby given by the U.S. Environmental Protection Agency ("EPA"), Region 2, of a proposed cost recovery settlement agreement ("Settlement") pursuant to CERCLA with Cidra Excavation, LLC ("Settling Party") for the JJW Metal Recycling Fire Superfund Site ("Site"), located at 756 Los Colobos Street, Carolina, Puerto Rico.

DATES: Comments must be submitted on or before April 3, 2023.

ADDRESSES: Requests for copies of the proposed Settlement and submission of comments must be via electronic mail. Comments should reference the JJW Metal Recycling Fire Superfund Site, Index No. CERCLA-02-2023-2005. For those unable to communicate via electronic mail, please contact the EPA employee identified below.

FOR FURTHER INFORMATION CONTACT: Walter Sainsbury, Assistant Regional Counsel, Office of Regional Counsel, U.S. Environmental Protection Agency, 290 Broadway, 17th Floor, New York, NY 10007-1866. Email: sainsbury.walter@epa.gov Telephone: 212-637-3177.

SUPPLEMENTARY INFORMATION: The Settling Party will pay \$25,000 to the EPA Hazardous Substance Superfund in partial reimbursement of EPA's past response costs paid in connection with the Site. This payment shall be made within 30 days of the Effective Date of the Settlement. The Settlement includes