

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. AD23–3–000]

Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements; Notice Requesting Post-Workshop Comment

On December 5 and 6, 2022, Federal Energy Regulatory Commission (Commission) staff convened a workshop to discuss whether and how the Commission could establish a minimum requirement for Interregional Transfer Capability for public utility transmission providers in transmission planning and cost allocation processes.

All interested persons are invited to file post-workshop comments on issues raised during the workshop that they believe would benefit from further discussion. In addition to addressing the questions listed in the Supplemental Notice,¹ parties are also invited to provide comments on the questions listed below. Commenters need not respond to all topics or questions asked.

Commenters may reference material previously filed in this docket, including the workshop transcript, but are encouraged to avoid repetition or replication of previous material. In addition, commenters are encouraged, when possible, to provide examples and quantitative data in support of their answers. Comments must be submitted on or before 75 days from the date of this notice and reply comments are due 120 days from the date of this notice.

Comments may be filed electronically via the internet.² Instructions are available on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

¹ Supplemental Notice of Staff-Led Workshop, Docket No. AD23–3–000 (Nov. 30, 2022); see also Errata Notice, Docket No. AD23–3–000 (Dec. 2, 2022) (Supplemental Notices).

² See 18 CFR 385.2001(a)(1)(iii) (2021).

For more information about this Notice, please contact:

Jessica Cockrell (Technical Information),
Office of Energy Policy and
Innovation, (202) 502–8190,
Jessica.Cockrell@ferc.gov

Moon Athwal (Legal Information),
Office of the General Counsel, (202)
502–6272, Moon.Athwal@ferc.gov

Dated: February 28, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–04534 Filed 3–3–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 4440–002]

Central Virginia Electric Cooperative, Harris Bridge Hydro LLC; Notice of Transfer of Exemption

1. On August 2, 2022, Central Virginia Electric Cooperative, exemptee for the 400-kilowatt Harris Bridge Hydroelectric Project No. 4440, filed a letter notifying the Commission that the project was transferred from Central Virginia Electric Cooperative to Harris Bridge Hydro LLC. The exemption from licensing was originally issued on March 15, 1982.¹ The project is located on the Rockfish River, Nelson County, Virginia. The transfer of an exemption does not require Commission approval.

2. Harris Bridge Hydro LLC is now the exemptee of the Harris Bridge Hydroelectric Project No. 4440. All correspondence must be forwarded to Mr. Frederic Reveiz, Managing Member, Harris Bridge Hydro LLC, 5425 Wisconsin Avenue, Suite 600, Chevy Chase, Maryland 20815, Phone: 202–361–2092, Email: Frederic.Reveiz@asilea.com.

Dated: February 27, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–04450 Filed 3–3–23; 8:45 am]

BILLING CODE 6717–01–P

¹ *Rockfish Corporation*, 18 FERC ¶ 62,449 (1982). On November 13, 2012, the project was transferred to Central Virginia Electric Cooperative.

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–86–000.

Applicants: Nestlewood Solar I LLC.

Description: Nestlewood Solar I LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/28/23.

Accession Number: 20230228–5220.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: EG23–87–000.

Applicants: North Central Valley Energy Storage, LLC.

Description: North Central Valley Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 2/28/23.

Accession Number: 20230228–5229.

Comment Date: 5 p.m. ET 3/21/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–539–001.

Applicants: Morongo Transmission LLC.

Description: Compliance filing: Deficiency Response in Docket ER23–539 to be effective 1/1/2023.

Filed Date: 2/27/23.

Accession Number: 20230227–5223.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER23–577–002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of Amended ISA, SA No. 2360, Queue No. AD2–133/Q36 Docket No. ER23–577 to be effective 2/6/2023.

Filed Date: 2/27/23.

Accession Number: 20230227–5187.

Comment Date: 5 p.m. ET 3/20/23.

Docket Numbers: ER23–882–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Amended ISA and ICISA, SA Nos. 5366 and 5367; Queue No. AB2–161 to be effective 3/20/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5101.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–940–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of Amended WMPA, SA No. 5294; Queue No. AC2–120 in Docket No. ER23–940 to be effective 3/27/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5200.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–962–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of Amended ISA, SA No. 6116; Queue No. AE1–129 in Docket No. ER23–962 to be effective 3/28/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5215.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–1189–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA and ICSA, Service Agreement Nos. 6810 and 6811; Queue No. AE1–179 to be effective 1/30/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5044.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–1190–000.

Applicants: Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Ohio Power Company submits tariff filing per 35.13(a)(2)(iii): AEP and METC submit Amended and Restated Interconnection Agreement, SA No. 4251 to be effective 12/21/2019.

Filed Date: 2/28/23.

Accession Number: 20230228–5068.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–1191–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: CCSF Warnerville Substation WPA (TO SA 284) to be effective 1/26/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5184.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–1192–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 316, Interconnection Agreement with AEPSCO at Saguaro to be effective 4/30/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5223.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–1194–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 409, HV Sunrise LLC LGIA to be effective 1/30/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5235.

Comment Date: 5 p.m. ET 3/21/23.

Docket Numbers: ER23–1195–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2023–02–28_DIR vis-à-vis Ramp

Capability Products Filing to be effective 6/1/2023.

Filed Date: 2/28/23.

Accession Number: 20230228–5254.

Comment Date: 5 p.m. ET 3/21/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 28, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FER Doc. 2023–04536 Filed 3–3–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–72–000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on February 17, 2023, National Fuel Gas Supply Corporation (National Fuel) 6363 Main Street, Williamsville, New York 14221, filed a prior notice request pursuant to Sections 157.205, 157.208, and 157.213 of the Commission's regulations under the Natural Gas Act and the blanket certificate issued by the Commission in Docket No. CP83–4–000,¹ requesting authorization to construct and operate its Lawtons Well 7459 Project that consists of one new injection/withdrawal storage well, related pipeline and appurtenances at its Lawtons Storage Field in Erie County, New York. The new well is proposed to improve the deliverability of the field, to allow more efficient withdrawal of

inventory. National Fuel states that the Lawtons Well 7459 Project will have no impact on the Lawtons Storage Field's certificated physical parameters. The estimated cost of the project is approximately \$2.91 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to Alice A. Curtiss, Deputy General Counsel for National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221; by phone at (716) 857–7075, or by email to curtissa@natfuel.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on April 28, 2023. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

¹ *National Fuel Gas Supply Corporation*, 21 FERC ¶ 62,298 (1982).