

select “Protest”, “Intervention”, or “Comment on a Filing”; or<sup>10</sup>

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP23–87–000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Lori Myerchin, Director, Regulatory Affairs and Transportation Services, WBI Energy Transmission, Inc., 1250 West Century Avenue, Bismarck, North Dakota 58503, at (701) 530–1563 or [lori.myerchin@wbienergy.com](mailto:lori.myerchin@wbienergy.com).

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to

register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: March 14, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023–05661 Filed 3–20–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22–709–004.

*Applicants:* Missouri Joint Municipal Electric Utility Commission, Southwest Power Pool, Inc.

*Description:* Compliance filing: Missouri Joint Municipal Electric Utility Commission submits tariff filing per 35: Settlement Compliance Filing of MJMEUC in Response to February 16 Order to be effective 6/1/2022.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5037.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1349–000.

*Applicants:* Northern States Power Company, a Wisconsin corporation, Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) Rate Filing: Northern States Power Company, a Wisconsin corporation submits tariff filing per 35.13(a)(2)(iii): 2023 Interchange Agreement Annual Filing to be effective 1/1/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5024.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1350–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Ameren Services Company.

*Description:* § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2023–03–15 SA 4006 Ameren Missouri-Hannibal Wholesale Connection Agreement to be effective 5/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5029.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1351–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2023–03–15 SA 3482 ATC-Wisconsin Electric Power 2nd Rev GIA (J878 J1316) to be effective 3/8/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5034.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1357–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 27 to be effective 5/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5047.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1358–000.

*Applicants:* AmeriPro Energy Corp.

*Description:* Baseline eTariff Filing: Application for Market Based Rate Authority to be effective 5/14/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5048.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1361–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Add Enhanced Language to Attachment V (RR 523) to be effective 5/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5052.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1362–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: ISA, SA No. 6821; Queue No. AF1–040 to be effective 2/16/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5056.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1363–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, Service Agreement No. 6822; Queue No. AF1–328 to be effective 2/28/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5059.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1364–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 26 to be effective 5/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5061.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1366–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 21 to be effective 5/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315–5068.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23–1371–000.

<sup>10</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission’s website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, SA No. 6819; Queue No. AC1-188 to be effective 2/15/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315-5092.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23-1372-000.

*Applicants:* Gaucho Solar LLC.

*Description:* Baseline eTariff Filing: Reactive Power Tariff Application to be effective 5/1/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315-5100.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23-1373-000.

*Applicants:* Hillcrest Solar I, LLC.

*Description:* § 205(d) Rate Filing: Normal filing 2023 to be effective 3/16/2023.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315-5104.

*Comment Date:* 5 p.m. ET 4/5/23.

*Docket Numbers:* ER23-1374-000.

*Applicants:* Massachusetts Electric Company.

*Description:* § 205(d) Rate Filing: 2022 Rate Update Filing for Massachusetts Electric Borderline Sales Agreement to be effective 1/1/2022.

*Filed Date:* 3/15/23.

*Accession Number:* 20230315-5107.

*Comment Date:* 5 p.m. ET 4/5/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 15, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-05777 Filed 3-20-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Notice of Final 2025 Olmsted Power Marketing Plan

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of final 2025 Olmsted Power Marketing Plan.

**SUMMARY:** Western Area Power Administration (WAPA), a Federal Power Marketing Administration of the Department of Energy (DOE), announces its Final 2025 Olmsted Power Marketing Plan (Marketing Plan) for the Colorado River Storage Project (CRSP) Management Center (MC). On September 30, 2024, all of Olmsted Power Plant Replacement Project (Olmsted Project) energy sales contracts (Contracts) will expire. This notice responds to comments received on the Proposed 2025 Olmsted Power Marketing Plan (Proposed Plan) published in the **Federal Register** June 1, 2022, and sets forth the Marketing Plan. The Marketing Plan specifies the terms and conditions under which WAPA will market energy from the Olmsted Project beginning October 1, 2024, through September 30, 2054. This Marketing Plan supersedes the previous Olmsted Project marketing plan. WAPA will offer new Contracts for the sale of energy to existing customers (Customers) as more fully described in the Marketing Plan. The Marketing Plan also establishes one resource pool (2034 Resource Pool) of up to 3 percent of the marketable resource under contract at the time of reallocation to be available for eligible new preference entities or Customers. The 2034 Resource Pool will be under Contract by October 1, 2034. WAPA will publish the application procedures for the 2034 Resource Pool in a separate **Federal Register** notice.

**DATES:** The Marketing Plan will become applicable April 20, 2023 in order to make power allocations and complete the other processes necessary to begin providing services on October 1, 2024.

**FOR FURTHER INFORMATION CONTACT:** Mr. Rodney G. Bailey, CRSP Manager, CRSP MC, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, by email at [Olmsted-Marketing@wapa.gov](mailto:Olmsted-Marketing@wapa.gov), by telephone at 970-252-3000, or by fax at 970-240-6282. Information on development of the Marketing Plan can be found at <https://www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx>.

**SUPPLEMENTARY INFORMATION:**

## Background

The Olmsted Project is located at the mouth of Provo Canyon in northern Utah and is part of the Central Utah Project, a participating project of CRSP. In 1987, the United States Department of the Interior, Bureau of Reclamation (Reclamation) secured ownership of the Olmsted Flowline, located in northern Utah, from PacifiCorp (formerly known as Utah Power and Light), and the associated water rights as an essential part of the Central Utah Project. In a related 1990 Settlement Agreement, the Olmsted generation facilities were acquired in condemnation proceedings by the United States to better secure and develop water rights for the Central Utah Project. As part of the condemnation proceedings, PacifiCorp continued generating power at Olmsted until September 22, 2015. Power generation at the site ceased on that date, and Reclamation assumed responsibility for operating the Olmsted Project.

A comprehensive evaluation of the existing 100-year-old Olmsted facilities determined it had greatly exceeded its operational life, and a replacement hydroelectric facility was necessary. On February 4, 2015, an Implementation Agreement (Agreement) for the Olmsted Project was signed by the Central Utah Water Conservancy District (District), Reclamation, DOE, and WAPA (Participants) to set forth the responsibilities of the participants and how the Olmsted Project would be funded. During the second quarter of calendar year 2016, pursuant to the Agreement, the District began constructing the 12-megawatt, \$42 million replacement hydroelectric facility and new power transmission line to the nearby Provo Power system. Olmsted Powerplant construction was completed in July 2018 and started commercial power production in October 2018. The Olmsted Project is a Federal facility operated and maintained by the District in connection with its Central Utah Project operations. The Olmsted Project is a "run-of-the-river" plant producing power only when water demands from downstream users necessitate water deliveries.

The Marketing Plan, herein, describes how CRSP Management Center will market Federal energy from the Olmsted Project beginning October 1, 2024, through September 30, 2054. As part of the Marketing Plan, WAPA will establish one 2034 Resource Pool of 3 percent of the net marketable resource (minus the District's allocation) under contract at the time of each reallocation to be available for eligible new