

program measures that will be used to assess the grantees' performance in achieving the goals and objectives of the competition.

VII. Other Information

Accessible Format: On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document and a copy of the application package in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Katherine Neas,

Deputy Assistant Secretary, Delegated the authority to perform the functions and duties of the Assistant Secretary for the Office of Special Education and Rehabilitative Services.

[FR Doc. 2023-07204 Filed 4-3-23; 4:15 pm]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15029-001]

SV Hydro, LLC; Notice of Surrender of Preliminary Permit

Take notice that SV Hydro, LLC, permittee for the proposed Itasca County Pumped Storage Project, has requested that its preliminary permit be terminated. The permit was issued on October 28, 2020, and would have expired on September 30, 2024.¹ The

project would have been located near the City of Marble, Itasca County, Minnesota.

The preliminary permit for Project No. 15029 will remain in effect until the close of business, April 28, 2023. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

Dated: March 29, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-07016 Filed 4-4-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR23-39-000.
Applicants: Southwest Gas Corporation.
Description: § 284.123(g) Rate Filing: Amended SOC for Blanket Certificate to be effective 4/1/2023.
Filed Date: 4/19/23.
Accession Number: 20230329-5197.
Comment Date: 5 p.m. ET 5/30/23.
Docket Numbers: RP23-607-000.
Applicants: Florida Gas Transmission Company, LLC.
Description: § 4(d) Rate Filing: New Non-Conforming Agreement—FP&L to be effective 4/1/2023.
Filed Date: 3/29/23.
Accession Number: 20230329-5203.
Comment Date: 5 p.m. ET 4/10/23.
Docket Numbers: RP23-608-000.
Applicants: Florida Gas Transmission Company, LLC.
Description: § 4(d) Rate Filing: New NRAs—OUC and Peoples and Update Non-Conf List to be effective 4/1/2023.
Filed Date: 3/29/23.
Accession Number: 20230329-5205.
Comment Date: 5 p.m. ET 4/10/23.
Docket Numbers: RP23-609-000.
Applicants: Horizon Pipeline Company, L.L.C.
Description: § 4(d) Rate Filing: NRA Filing—Natural Gas Pipeline Company of America LLC to be effective 4/1/2023.
Filed Date: 3/29/23.
Accession Number: 20230329-5209.

Comment Date: 5 p.m. ET 4/10/23.

Docket Numbers: RP23-610-000.

Applicants: Iroquois Gas

Transmission System, L.P.
Description: Iroquois Gas Transmission System, L.P. submits Fuel and Losses Retention Percentage calculations for 2022.

Filed Date: 3/29/23.

Accession Number: 20230329-5226.

Comment Date: 5 p.m. ET 4/10/23.

Docket Numbers: RP23-611-000.

Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing:

Negotiated Rate Agreement—Sequent TL368F/101321 to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5002.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-612-000.

Applicants: MountainWest Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: Non-conforming TSA WIC 6343 to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5025.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-613-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:

Amended Negotiated Rate Agreement—4/1/2023 to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5030.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-614-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:

Negotiated Rate Agreements to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5031.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-615-000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Cancel SWEPCO Agreement to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5060.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-616-000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Amended NRA Filing—SWEPCO to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330-5061.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23-617-000.

Applicants: Stagecoach Pipeline & Storage Company LLC.

Description: § 4(d) Rate Filing:

Stagecoach—Chesapeake, DTE, Amera &

¹ 173 FERC ¶ 62,047 (2020).

² 18 CFR 385.2007(a)(2) (2022).

KM Gas Marketing to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330–5065.

Comment Date: 5 p.m. ET 4/11/23.

Docket Numbers: RP23–618–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agmt Update (Conoco—Apr 23) to be effective 4/1/2023.

Filed Date: 3/30/23.

Accession Number: 20230330–5079.

Comment Date: 5 p.m. ET 4/11/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP20–780–002.

Applicants: Pine Needle LNG Company, LLC.

Description: Compliance filing: Petition to Amend Settlement in Docket No. RP20–780–000 to be effective N/A.

Filed Date: 3/30/23.

Accession Number: 20230330–5108.

Comment Date: 5 p.m. ET 4/11/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 30, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–07105 Filed 4–4–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD20–21–000]

Notice of Availability of Revised Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 16—Part 12d Program

On December 16, 2021, the Federal Energy Regulatory Commission issued a Notice of Availability of Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 16—Part 12D Program.¹ Chapter 16 provides licensee guidance related to any Periodic Inspection or Comprehensive Assessment performed, and the report on it filed, to fulfill the requirements defined in Title 18 Code of Federal Regulations (CFR) Part 12, Subpart D. The Chapter includes an overview of the part 12D program, as well as six appendices. Appendices B, C, D, and E are outlines for the four major types of reports that must be submitted. Due to a compilation error during final preparation of the chapter, four of the included appendices were from an outdated draft version that did not incorporate all of the changes that staff made to address comments received on the draft chapter. This notice provides a revised version of Chapter 16's appendices B, C, D, and E, which were the only portions of Chapter 16 that were affected by this error.

The appendices provide the outlines and instructions for several required filings that document a Part 12D Inspection and are required by the Commission's regulations: Appendix B: the Periodic Inspection Report (PIR), Appendix C: Periodic Inspection Pre-Inspection Preparation Report (PI-PIPR), Appendix D: Comprehensive Assessment Report (CAR), and Appendix E: Comprehensive Assessment Pre-Inspection Preparation Report (CA-PIPR). These revisions to Appendices B through E ensure that the report outlines and content are consistent with the corresponding text in the body of Chapter 16. The revisions in each appendix are described below.

Chapter 16, Appendix B—Outline for the Periodic Inspection Report

- Section 1.2 Potential Failure Modes and Risk

¹ Chapter 16 is one of four new chapters of the Guidelines providing additional guidance related to 18 CFR part 12, Safety of Water Power Projects and Project Works, for which a Final Rule was also issued on December 16, 2021. Final Rule, Order No. 880, 87 FR 1490 (Jan. 11, 2022), 177 FERC ¶ 61.204 (2021).

- Listed the types of potential failure modes (PFMs) to summarize and provided an example table to document the findings.
- Section 1.3.3 Hazard Potential Classification
 - Clarified that the significant changes to the population at risk must be identified since the previous Part 12D Inspection.
- Section 1.4 Recommendations
 - Provided an example table to summarize recommendations and the suggested schedule.
- Section 2.1 Location and Purpose
 - Revised reference to Appendix C: Project Figures.
- Section 2.2 Description of Project Features
 - Clarified that the project information must not be a copy and paste from the STID.
 - Added “tunnel lining drainage holes” to the bulleted list for Water Conveyances.
- Section 3.3 Recommendations of Previous Independent Consultants
 - Revised heading text.
 - Clarified that the summary table must include recommendations from “earlier” Part 12D reports.
- Section 3.7 Previously Identified PFMs
 - Clarified that the IC Team can provide recommendations to improve the PFMA and PFMs
- Section 4 Field Inspection Observations and Interpretation of Monitoring Data
 - Revised the use of standard terms to describe the condition of project features allowing the IC Team to use consistent terminology provided the terms are identified and defined.
- Section 4.2.1 Field Inspection Observations
 - Revised reference to Appendix E: Inspection Photographs.
- Section 4.2.2 Review and Evaluation of Instrumentation Data and Surveillance
 - Revised reference to Appendix D: Instrumented Monitoring Data Plots.
- Section 5.5 Public Safety Plan
 - Inserted the requirement that the Public Safety Plan must also document the licensee's response and implementation of any required remediation measures related to project-related public safety incidents.
- Appendix B FERC Letter Approving Part 12D Inspection Plan and IC Team
 - Revised appendix title.
- Appendix C Summary of Independent Consultant's Recommendations