

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Staff Attendance at North American Electric Reliability Corporation Standard Drafting Meeting**

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

**North American Electric Reliability Corporation Standards Committee Teleconference WebEx Meeting**

April 19, 2023 | 1 p.m.–3 p.m. Eastern

Further information regarding these meetings may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceeding:

Docket No. RD23–1–000: Extreme Cold Weather Reliability Standards EOP–011–3 and EOP–012–1

Docket Nos. RD22–4–000, RD22–4–001: Registration of Inverter-Based Resources

For further information, please contact Chanel Chasanov, 202–502–8569, or [chanel.chasanov@ferc.gov](mailto:chanel.chasanov@ferc.gov).

Dated: April 12, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023–08160 Filed 4–17–23; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL23–47–000]

**CPV Three Rivers, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date**

On March 31, 2023, the Commission issued an order in Docket No. EL23–47–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether CPV Three Rivers, LLC's proposed rate schedule (Rate Schedule)<sup>1</sup> for Reactive Supply and Voltage Control from Generation or Other Sources Service (Reactive Service), as defined in Schedule 2 of the PJM Interconnection, L.L.C. (PJM) Open

<sup>1</sup> CPV Three Rivers, LLC, Rate Schedules and Tariffs, Section 2, Reactive Rates (0.0.0).

Access Transmission Tariff (Tariff)<sup>2</sup> is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful and to establish a refund effective date.<sup>3</sup> *CPV Three Rivers, LLC*, 182 FERC ¶ 61,224 (2023).

The refund effective date in Docket No. EL23–47–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23–47–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 85.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (888) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory

<sup>2</sup> See PJM, Intra-PJM Tariffs, OATT, Schedule 2 (4.0.0). Three Rivers is a new seller that has not previously provided reactive power services to PJM and has no prior transactions and no prior customers. See *Chehalis Power Generating, L.P.*, 152 FERC ¶ 61,050, at P 14 (2015) ("In order for a rate to be considered an initial rate, it must provide for a new service to a new customer.") (citing *Sw. Elec. Power Co.*, 39 FERC ¶ 61,099, at 61,293 (1987)).

<sup>3</sup> The section 206 investigation will extend to any affiliate of Applicant with market-based rate authorization.

Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: April 12, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023–08167 Filed 4–17–23; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. CP22–503–000, CP22–502–000]

**Columbia Gas Transmission, LLC, Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of The Draft Environmental Impact Statement for The Proposed Virginia Reliability Project and Commonwealth Energy Connector Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Virginia Reliability Project (VRP), proposed by Columbia Gas Transmission, LLC (Columbia) and the Commonwealth Energy Connector Project (CEC Project) proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced dockets.

Columbia requests authorization to construct and operate its VRP in Greensville, Prince George, Sussex, Surry, Southampton, and Isle of Wight Counties, Virginia, and in the cities of Suffolk and Chesapeake, Virginia. The VRP is designed to provide an additional 100,000 Dekatherms per day (Dth/d) of firm transportation service for Virginia Natural Gas, Inc. (VNG), from Emporia I/C to VNG's existing delivery point in Chesapeake County, Virginia.

Transco requests authorization to construct, operate, and maintain its CEC Project in Mecklenburg, Brunswick, and Greensville Counties, Virginia. The CEC Project is designed to provide an additional 105,000 Dth/d of firm transportation service for VNG from Transco's existing Station 165 Zone 5 Pooling Point in Pittsylvania County, Virginia, to the existing interconnection between Transco and Columbia in Greensville County, Virginia (Emporia I/C), where VNG has contracted with Columbia for further firm transportation service.

The draft EIS assesses the potential environmental effects of the construction and operation of the VRP and the CEC Project (the Projects) in accordance with the requirements of the