

Energy Regulatory Commission (Commission) grant an extension of time, until May 31, 2025, for the Redfield Broderick Well Replacement Project (Project), to allow sufficient time to complete construction of the Project. Northern received a prior notice authorization for the Project on March 7, 2022, which authorized: Northern to replace the existing Broderick No. 9 well with a new well, the Broderick No. 16 well, along with associated surface facilities at Northern's existing Redfield storage field located in Dallas County, Iowa. The Commission's prior notice regulations require Northern to complete the construction of the Project and make it available for service within one year from issuance, or by March 7, 2023.<sup>1</sup>

In Northern's request for an extension of time, Northern stated that it did not anticipate downhole issues within the Broderick No. 16 well and fully anticipated the drill would be completed within the one-year construction timeframe. Northern has completed the abandonment of the Broderick No. 9 well; however, the Broderick No. 16 well installation has not been completed. Northern reported in the weekly environmental inspector reports that Northern was experiencing downhole cement integrity issues at the Broderick No. 16 well resulting from poor cement bond quality in the production casing. To attempt to remediate the integrity concerns, Northern's contractor conducted two cement squeeze remediations August 2022. Northern's drilling contractor also ran a cement bond log tool, which indicated that the cement squeeze remediations were insufficient. On September 13, 2022, the drill rig was removed from Broderick No. 16 well lot, and Northern continues to work with industry consultants for remedial options. Due to the extenuating circumstances Northern requests an extension of time which to complete the Project from the one-year date of March 7, 2023, to the new projected completion date of May 31, 2025.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Northern's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>2</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>3</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>4</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>5</sup> The Commission will not consider arguments that re-litigate the issuance of the Certificate Order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>6</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>7</sup> The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using

<sup>2</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. Algonquin Gas Transmission, LLC, 170 FERC ¶ 61,144, at P 39 (2020).

<sup>3</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

<sup>4</sup> Algonquin Gas Transmission, LLC, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>5</sup> *Id.* P 40.

<sup>6</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>7</sup> Algonquin Gas Transmission, LLC, 170 FERC ¶ 61,144, at P 40 (2020).

the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original copy of the protest or intervention by US mail to Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions by any other courier in docketed proceedings should be delivered to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on May 4, 2023.

Dated: April 19, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023-08740 Filed 4-25-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD23-7-000]

#### PJM Capacity Market Forum; Notice of Forum

Take notice that the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led forum to examine the PJM Interconnection, L.L.C. (PJM) capacity market in the above-captioned proceeding on June 15, 2023, from approximately 12:00 p.m. to 5:00 p.m. Eastern Time. The forum will be held in-person at the Commission headquarters at 888 First Street NE, Washington, DC 20426 in the Commission Meeting Room.

The forum will include three panels to solicit varied perspectives on the current state of the PJM capacity market, potential improvements, and related proposals to address resource adequacy. The first panel, the overview panel, will explore whether the PJM capacity market is achieving its objectives of ensuring resource adequacy at just and reasonable rates. The second panel, the technical panel, will discuss potential market design reforms that may be needed to ensure PJM's capacity market is achieving its objectives. The third panel, a roundtable with state representatives (including state Commissioners), will discuss their views and respond to the first and second panels' discussions. Additional detail on these topics and panels will be shared in subsequent notices.

Individuals interested in participating as panelists should submit a self-nomination email by 5:00 p.m. Eastern Time on April 28, 2023 to *PJM-*

<sup>1</sup> 18 CFR 157.206.

*Capacity-Market-Forum@ferc.gov*. Each nomination should state the proposed panelist's name, contact information, organizational affiliation, and what topics the proposed panelist would like to speak on.

The workshop will be open to the public and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website, *www.ferc.gov*, prior to the event.

The forum will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to *www.ferc.gov*'s Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502-8680 or email *customer@ferc.gov* if you have any questions.

Commission workshops are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to *accessibility@ferc.gov*, call toll-free (866) 208-3372 (voice) or (202) 208-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this workshop, please contact Katherine Scott at *katherine.scott@ferc.gov* or (202) 502-6495. For information related to logistics, please contact Sarah McKinley at *sarah.mckinley@ferc.gov* or (202) 502-8368.

Dated: April 19, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-08741 Filed 4-25-23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5867-054]

#### Alice Falls Hydro, LLC; Notice of Waiver Period for Water Quality Certification Application

(April 19, 2023)

On April 13, 2023, Alice Falls Hydro, LLC submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the New York State Department of Environmental

Conservation (New York DEC), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6 and section 4.34(b)(5) of the Commission's regulations,<sup>1</sup> we hereby notify New York DEC of the following:

*Date of Receipt of the Certification Request:* April 12, 2023.

*Reasonable Period of Time to Act on the Certification Request:* One year (April 12, 2024).

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: April 19, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-08737 Filed 4-25-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3409-036]

#### Boyne USA, Inc.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Temporary variance of license requirement.

b. *Project No.:* 3409-036.

c. *Date Filed:* April 17, 2023.

d. *Applicant:* Boyne USA, Inc.

e. *Name of Project:* Boyne River Hydroelectric Project.

f. *Location:* The project is located on the Boyne River in Charlevoix County, Michigan and does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Tyler Prange, Area Manager, Boyne Mountain Resort, Boyne USA, Inc. (231) 549-6076, *Tyler.prange@boynemountain.com*.

i. *FERC Contact:* Brian Bartos, (202) 502-6679, *brian.bartos@ferc.gov*.

j. *Deadline for filing comments, motions to intervene, and protests is* May 19, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at

<http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P-3409-036. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests Commission approval, through December 31, 2023, for a temporary variance of the run of river (ROR) requirements at the Boyne Project, as required by Article 25 of the amended project license. The licensee is requesting the variance to perform an 11-foot drawdown of the project reservoir in order to complete necessary maintenance of the hydropower generation system, maintenance of the intake canal, and work to the left embankment to bring factors of safety into compliance with the Commission's guidelines. The temporary variance from ROR requirements would only be necessary during the drawdown and refill periods; ROR operation would be maintained in between. The licensee anticipates the drawdown process to take approximately one month and would initiate drawdown after May 15, 2023. The proposed refill of the impoundment would occur over a period of two weeks in late summer or late fall of 2023 and would maintain a

<sup>1</sup> 18 CFR 4.34(b)(5).