

into the Nashua river; (9) a 278-foot-long bypass reach extending from the spillway crest and stoplog bays to the downstream of the powerhouse at the tailrace, bypassing 20 cubic feet per second (cfs) of water for environmental flows; (10) an upstream fish passage; (11) a 610-foot-long, 34.5-kilovolt underground transmission line connects the generator transformer to the interconnect point; and (12) appurtenant facilities. The estimated gross head of the project is 38 feet. The powerplant has a maximum nameplate capacity of 3 MW. The project generates an annual average of 12,563 megawatt-hours.

The City proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. The project operates within a flow range of 180 cfs (150 cfs minimum hydraulic capacity to start a single turbine, plus 20 cfs minimum bypass release at the dam and an additional 10 cfs flow routed through the Mill Pond gatehouse to the Mill Pond and canal) and 1,100 cfs (maximum hydraulic capacity of the plant—two turbines combined) or a river flow of 1,130 cfs. Any flow above the capacity of the turbines plus minimum bypass flow and Mill pond diversion is spilled over the dam spillway and through the overflow section of the flood sluice gate.

m. In addition to publishing the full text of this document in the **Federal Register**. The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process:

The Commission staff intends to prepare an Environmental Assessment (EA) for the Mine Falls Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider site-specific environmental

impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on April 19, 2023.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Follow the directions for accessing information in paragraph m. Based on all written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised schedule, as well as a list of issues, identified through the scoping process.

Dated: April 19, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08738 Filed 4-25-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-690-000.
Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming Mercuria and Spotlight May 23 to be effective 11/1/2022.

Filed Date: 4/18/23.

Accession Number: 20230418-5139.

Comment Date: 5 p.m. ET 5/1/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 20, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08787 Filed 4-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at the North American Electric Reliability Corporation Compliance and Certification Committee Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meeting:

Compliance and Certification Committee

ERCOT Austin Offices, 8000 Metropolis Blvd., Building E, Suite 100, Austin, TX 78744

April 26, 2023, 9:00 a.m.–5:00 p.m. Central

April 27, 2023, 9:00 a.m.–12:00 p.m. Central

Further information regarding these meetings may be found at: <https://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceeding:

Docket Nos. RD22-4-000, RD22-4-001
Registration of Inverter-Based Resources

For further information, please contact Leigh Anne Faugust (202) 502-6396 or leigh.faugust@ferc.gov.

Dated: April 20, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08786 Filed 4-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-33-001]

Northern Natural Gas Company; Notice of Request for Extension of Time

Take notice that on April 13, 2023, Northern Natural Gas Company (Northern) requested that Federal