

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER23–1810–000]

Indian Creek Solar Farm LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Indian Creek Solar Farm LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 23, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Dated: May 3, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–09807 Filed 5–8–23; 8:45 am]

BILLING CODE 6717–01–P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IC23–8–000]

Commission Information Collection Activities (FERC–725T); Comment Request; Extension**AGENCY:** Federal Energy Regulatory Commission.**ACTION:** Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of the information collection FERC–725T—*Mandatory Reliability Standards for the Bulk-Power System: Texas Reliability Entity (TRE) Reliability Standards*. The Commission published a 60-day notice on March 2, 2023, in the **Federal Register** and received no comments.

DATES: Comments on the collection of information are due June 8, 2023.

ADDRESSES: Send written comments on FERC–725T (identified by Docket No. IC23–8–000) to the Office of Management and Budget (OMB) through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number 1902–0273 (Mandatory Reliability Standards for the Bulk Power System) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC23–8–000 and FERC–725T) to the

Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service only, addressed to:** Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (including courier) delivery to:** Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Please reference the specific collection number(s) (FERC–725T) and/or title(s) (Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators) in your comments.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at: www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review field," select "Federal Energy Regulatory Commission," click "submit," and select "comment" to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–725T, *Mandatory Reliability Standards for the Bulk-Power System: Texas Reliability Entity (TRE) Reliability Standards*.

OMB Control No.: 1902–0273.

Type of Request: Three-year extension of the FERC–725T information collection requirements with no changes to the current reporting requirements.

Abstract: TRE Reliability Standards apply to entities registered as Generator Owners (GOs), Generator Operators

(GOPs), and Balancing Authorities (BAs) within the Texas Reliability Entity region.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention, and submitting frequency measurable events to the compliance enforcement authority (Regional Entity or NERC).

Submitting frequency measurable events—The BA is required to identify and post information regarding Frequency Measurable Events (FME). Further, the BA must calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance

of each generating unit/generating facility.

Data retention—The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit.

- The BA shall retain all monthly PFR performance reports since its last compliance audit.

- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related

methodology and criteria documents, relating to time periods since its last compliance audit.

- The BA shall retain all data and calculations relating to the Interconnection’s Frequency Response, and all evidence of actions taken to increase the Interconnection’s Frequency Response, since its last compliance audit.

- Each GOP and GO shall retain evidence since its last compliance audit.

Type of Respondents: NERC Registered entities: Balancing Authorities, Generator Owners, Generator Operators.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden for the information collection as:

FERC–725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintenance and Submission of Event Log Data.	3 ¹	1	1	16 hrs.; \$891.20 ...	16 hrs.; \$891.20	\$891.20
Evidence Retention	4 420	1	420	2 hrs.; \$111.40	840 hrs.; \$46,788	111.40
Total	421	856 hrs.; \$47,679.20

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 3, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–09812 Filed 5–8–23; 8:45 am]

BILLING CODE 6717–01–P

EXPORT-IMPORT BANK

Sunshine Act Meetings; Notice of an Open Meeting of the Board of Directors of the Export-Import Bank of the United States

TIME AND DATE: Thursday, May 18, 2023, at 10:30 a.m.

PLACE: The meeting will be held via teleconference.

STATUS: The meeting will be open to public observation.

MATTERS TO BE CONSIDERED: Review of COVID–19 Relief Measures; Pre-Export/ Pre-Delivery Payment Financing Option. Request to incorporate into EXIM’s existing Pre-Export Payment Policy.

CONTACT PERSON FOR MORE INFORMATION: Joyce B. Stone (202–257–4086).

Members of the public who wish to attend the meeting may do so via teleconference and must register using the link below by noon Wednesday May 17, 2023. After completing the

registration, individuals will receive a confirmation email containing information about joining the webinar.

https://teams.microsoft.com/registration/PAFTuZHfMk2Zb1GDkIVFJw.pHLqbjVTrkuy_9KepKN6dQ,MFtnLzltSEGI6EQECdI5iQ,-TMCx15GsEq6yLS6osHeTw,10AYmj_QV0KnmwKKO4e8A,nPFBlm3NS06NSiYEDXanfQ?mode=read&tenantId=b953013c-c791-4d32-996f-518390854527

Joyce B. Stone,

Assistant Corporate Secretary.

[FR Doc. 2023–09882 Filed 5–5–23; 11:15 am]

BILLING CODE 6690–01–P

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The figures for May 2022 posted by the Bureau of Labor Statistics for the Utilities sector (available

at http://www.bls.gov/oes/current/naics2_22.htm) and updated May 2022 for benefits information (at <http://www.bls.gov/news.release/ecec.nr0.htm>). The hourly estimates for salary plus benefits are:

- File Clerks (code 43–4071), \$34.38
- Electrical Engineer (code 17–2071), \$77.02

The average hourly burden cost for this collection is \$55.70 [(\$34.38 + \$77.02)/2 = 55.70]

³ BA (balancing authority).

⁴ BA (balancing authority) (1), GO (generator owner) (233), and GOP (generator operator) (186) = 420 functional entities numbers based on NERC Compliance Registry November 4, 2022. The large increase is due to counting each entity function separately instead of considering overlap. Also, there has been an increase in number of renewable energy entities in the Texas region.