

It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. The Department is soliciting comments on the proposed information collection request (ICR) that is described below. The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Written Application for the Independent Living Services for Older Individuals Who Are Blind Program.

*OMB Control Number:* 1820-0660.

*Type of Review:* A revision of a currently approved ICR.

*Respondents/Affected Public:* State, Local, and Tribal Governments.

*Total Estimated Number of Annual Responses:* 19.

*Total Estimated Number of Annual Burden Hours:* 3.

*Abstract:* This application is used by States to request funds to administer the Independent Living Services for Older Individuals Who Are Blind (IL-OIB) program. The IL-OIB program is provided under Title VII, chapter 2, section 752 of the Rehabilitation Act of 1973 (Rehabilitation Act), as amended by Title IV of the Workforce Innovation and Opportunity Act (WIOA), to assist individuals who are age 55 or older whose significant visual impairment makes competitive integrated employment difficult to attain, but for whom independent living goals are feasible.

Dated: May 9, 2023.

**Juliana Pearson,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2023-10178 Filed 5-11-23; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Staff Attendance at North American Electric Reliability Corporation Standard Drafting Team Meeting

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, Coordination Standard Drafting Team Meetings:

May 18, 2023 (1:00 p.m.–3:00 p.m. eastern time)

May 23, 2023 (1:00 p.m.–3:00 p.m. eastern time)

May 25, 2023 (1:00 p.m.–3:00 p.m. eastern time)

Further information regarding these meetings may be found at: <https://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceeding:

Docket No. RD23-1-000 Extreme Cold Weather Reliability Standards, EOP-011-3 and EOP-012-1

For further information, please contact Chanel Chasanov, 202-502-8569, or [chanel.chasanov@ferc.gov](mailto:chanel.chasanov@ferc.gov).

Dated: May 8, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-10171 Filed 5-11-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14775-004]

#### Marine Renewable Energy Collaborative of New England; Notice Concluding Pre-Filing Process and Approving Process Plan and Schedule

a. *Type of Filing:* Notice of Intent to File an Application for an Original License for a Hydrokinetic Pilot Project.

b. *Project No.:* 14775-004.

c. *Date Filed:* September 7, 2021.

d. *Submitted By:* Marine Renewable Energy Collaborative of New England (MRECo).

e. *Name of Project:* Bourne Tidal Test Site.

f. *Location:* In the Cape Cod Canal near the Town of Bourne, in Barnstable

County, MA. The project would occupy land under the jurisdiction of the U.S. Army Corps of Engineers (Corps) and would be in the boundary of the Corps' Cape Cod Canal Navigation Project.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Applicant Contact:* Stephen Barrett, Barrett Energy Resources Group, LLC, P.O. Box 1004, Concord, MA 01742; Phone at (339) 234-2696; email at [steve@barrettenergygroup.com](mailto:steve@barrettenergygroup.com).

i. *FERC Contact:* Robert Haltner at (202) 502-8612 or email at [robert.haltner@ferc.gov](mailto:robert.haltner@ferc.gov).

j. *MRECo has filed with the Commission:* (1) a notice of intent to file an application for an original license for a pilot hydrokinetic hydropower project and a draft license application with monitoring plans; (2) a request for waivers of certain Integrated Licensing Process regulations necessary for expedited processing of a license application for a hydrokinetic pilot project; (3) a proposed process plan and schedule; and (4) a request to be designated as the non-Federal representative for section 7 of the Endangered Species Act (ESA) consultation and for section 106 consultation under the National Historic Preservation Act.

k. A notice was issued on September 20, 2021, soliciting comments on the draft license application from agencies and stakeholders. Comments were filed by Federal and State agencies and individuals.

l. On September 20, 2021, MRECo was designated as the non-Federal representative for section 7 consultation under the ESA and for section 106 consultation under the National Historic Preservation Act.

m. *The proposed Bourne Tidal Test Site Project would consist of:* (1) an existing 56.2-foot-high, 23-foot-wide steel support structure comprised of a platform mounted to three piles embedded in the Cape Cod Canal; (2) an existing vertical turbine mounting pole that is attached to the platform and equipped with an electric lift; (3) a tidal turbine-generator unit that would have a maximum installed capacity of 50 kW; (4) a proposed 50-kW inverter that would be located on the support structure and used to convert the generated power from Direct Current to Alternating Current; (5) an approximately 775-foot-long, 13.2-kilovolt overhead transmission line that would connect the project to the regional grid; (6) a proposed onshore station consisting of a 20-foot-long, 8-foot-wide modular steel structure that would house power control and data management equipment; and (7)