

address. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or telephone number listed above. Minutes and other Board documents are on the internet at: <http://energy.gov/em/nnmcab/meeting-materials>.

Signed in Washington, DC, on May 22, 2023.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2023-11234 Filed 5-25-23; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-774-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing;

Negotiated Rate Agreement—5/20/2023 to be effective 5/20/2023.

Filed Date: 5/19/23.

Accession Number: 20230519-5113.

Comment Date: 5 p.m. ET 5/31/23.

Docket Numbers: RP23-775-000.

Applicants: Eastern Shore Natural Gas Company.

Description: Annual Report of Operational Purchases and Sales of Eastern Shore Natural Gas Company.

Filed Date: 5/19/23.

Accession Number: 20230519-5199.

Comment Date: 5 p.m. ET 5/31/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 22, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-11345 Filed 5-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2790-000]

Boott Hydropower, LLC; Notice of Authorization for Continued Project Operation

The license for the Lowell Hydroelectric Project No. 2790 was issued for a period ending April 30, 2023.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2790 is issued to Boott Hydropower, LLC for a period effective May 1, 2023, through April 30, 2024, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2024, notice

is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Boott Hydropower, LLC is authorized to continue operation of the Lowell Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: May 19, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-11242 Filed 5-25-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-66-001 and CP17-67-001]

Venture Global Plaquemines LNG, LLC; Notice of Availability of the Environmental Assessment for the Proposed Plaquemines LNG Amendment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Plaquemines LNG Amendment (Amendment), proposed by Venture Global Plaquemines LNG, LLC (Plaquemines LNG) in the above referenced docket.

Plaquemines LNG proposes to increase the peak workforce from its current 3,600 personnel up to 6,000 personnel per day, increase traffic volumes, and implement a 24-hours-per-day, 7-days-per-week construction schedule for select activities during the remaining construction period at the Plaquemines LNG Terminal site in Plaquemines Parish, Louisiana. In addition, Plaquemines LNG is seeking approval for an additional 50-acre parking/laydown area referred to as the State Highway (SH) 23 Yard. Plaquemines LNG anticipates completing the Plaquemines LNG and Gator Express Pipeline Project (Plaquemines LNG Project) in 2025.

The EA assesses the potential environmental effects of the Amendment in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of