

Please include the docket ID number and the title of the information collection request when requesting documents or submitting comments. Please note that comments submitted after the comment period will not be accepted. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Manager of the Strategic Collections and Clearance Governance and Strategy Division, U.S. Department of Education, 400 Maryland Ave. SW, LBJ, Room 6W203, Washington, DC 20202–8240.

**FOR FURTHER INFORMATION CONTACT:** For specific questions related to collection activities, please contact Heidi Gansen, 202–245–6765.

**SUPPLEMENTARY INFORMATION:** The Department, in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. The Department is soliciting comments on the proposed information collection request (ICR) that is described below. The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Evaluation of the Professional Learning Resources of the REL NW Toolkit for Using Technology to Support Postsecondary Student Learning.

*OMB Control Number:* 1850–NEW.

*Type of Review:* A new ICR.

*Respondents/Affected Public:* Individuals and Households.

*Total Estimated Number of Annual Responses:* 13,177.

*Total Estimated Number of Annual Burden Hours:* 1,280.

*Abstract:* The current authorization for the Regional Educational

Laboratories (REL) program is under the Education Sciences Reform Act of 2002, Part D, Section 174, (20 U.S.C. 9564), administered by the Department of Education, Institute of Education Sciences (IES), National Center for Education Evaluation and Regional Assistance (NCEE). The central mission and primary function of the RELs is to support applied research and provide technical assistance to state and local education agencies within their region (ESRA, Part D, section 174[f]). The REL program's goal is to partner with educators and policymakers to conduct work that is change-oriented and supports meaningful local, regional, or state decisions about education policies, programs, and practices to improve outcomes for students.

The Regional Educational Laboratory Northwest is developing a toolkit based on the Using Technology to Support Postsecondary Student Learning What Works Clearinghouse (WWC) Practice Guide to support student learning in community college contexts. Community college instructors, across all disciplines, including those who teach in person, hybrid (remote and in person), and online courses, are the primary audience for the Toolkit.

This toolkit's efficacy evaluation will collect information about the professional learning resources, organized as the eAcademy: Professional Learning for Using Technology to Enhance Learning, that will comprise the main component of the Toolkit. In the efficacy study, the eAcademy will be offered to instructors in community colleges in Oregon. The evaluation of the eAcademy includes two parts: first, using a random assignment design, researchers will examine the impact of the eAcademy on instructor knowledge, teaching practices, and student outcomes. Second, researchers will collect implementation data to understand fidelity of implementation, treatment contrast, and how the eAcademy influences instructor and student outcomes.

The research questions include: What is the impact of the eAcademy on instructors' awareness of technology tools for learning, knowledge of how to use technology for learning, and comfort using education technologies to support student learning, what is the impact of the eAcademy on instructors' use of technology to support student learning, and what is the impact of the eAcademy on student engagement, interaction, course completion, and persistence to the next quarter?

The goals of the program evaluation include documenting the content of

eAcademy (topics covered and activities provided), the way the eAcademy is implemented, and the treatment dosage to understand fidelity of implementation. The evaluation study will provide further insight into how the eAcademy is related to instructor- and student-level outcomes, and the implementation study will document treatment contrast between the eAcademy and other available professional resources. eAcademy participation data will be used to affirm whether instructors in the treatment group accessed the professional resources and instructors in the control group did not.

Findings from the implementation study may be used to improve future iterations of the eAcademy and to update the WWC Practice Guide recommendations. They may also generate ideas for new approaches to professional development that lead to better outcomes.

Dated: June 23, 2023.

**Juliana Pearson,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

[FR Doc. 2023–13735 Filed 6–27–23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–14–002]

#### Mountain Valley Pipeline, LLC; Notice of Request for Extension of Time

Take notice that on June 15, 2023, Mountain Valley Pipeline, LLC (Mountain Valley), requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time until June 18, 2026, to complete construction of the MVP Southgate Project (Southgate Project) and place the Southgate Project facilities into service, as authorized in the June 18, 2020 Order Issuing Certificate (Certificate Order),<sup>1</sup> under Section 7 of The Natural Gas Act.

On June 24, 2022, Mountain Valley filed a motion requesting a four-year extension of time, until October 13, 2026, to construct and place into service the Mountain Valley Pipeline Project (Mainline System) and the Greene

<sup>1</sup> *Mountain Valley Pipeline, LLC*, 171 FERC ¶ 61,232 (2020), *order on reh'g*, 172 FERC ¶ 61,261 (2020), *aff'd sub. nom.*, *Sierra Club, et al. v. FERC*, 38 F.4th 220 (D.C. Cir. 2022).

Interconnect.<sup>2</sup> The extension of time for the Mainline System was granted on August 23, 2022.<sup>3</sup>

Mountain Valley states that construction and completion of the Mainline System has been delayed due to persistent litigation and resultant repetitive permitting processes. The Southgate Project has experienced its own permitting delays, some of which is directly tied to Mainline System permitting.<sup>4</sup>

Mountain Valley asserts that even if the Southgate Project had all of its permits, the Mainline System permitting delays would have prevented Mountain Valley from commencing construction of the Southgate Project under the terms of the Certificate Order. In its request Mountain Valley avers that the circumstances have changed because President Biden signed legislation that will expedite the completion of the Mainline System.<sup>5</sup> Mountain Valley affirms that it is awaiting permits from the U.S. Army Corps of Engineers and approval from the Commission to resume full construction of the Mainline System. Mountain Valley is targeting to complete construction and commence service on the Mainline System by the end of 2023. After resolving Mainline System permitting, Mountain Valley plans to resume its permitting efforts for the Southgate Project.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Mountain Valley's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For

those extension requests that are contested,<sup>6</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>7</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>8</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>9</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>10</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

*Comment Date:* 5:00 p.m. Eastern Time on July 7, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-13759 Filed 6-27-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP23-376-000.  
*Applicants:* Florida Public Utilities Company, Chesapeake Utilities Corporation—Central Florida Gas Division.

*Description:* Joint Request of Florida Public Utilities Company, et al. for Extension of Limited Waiver et al.

*Filed Date:* 6/22/23.

*Accession Number:* 20230622-5021.

*Comment Date:* 5 p.m. ET 7/5/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

<sup>2</sup> *Mountain Valley Pipeline, LLC*, June 24, 2022 Request for Extension of Time. The Mountain Valley Pipeline Project was certificated in Docket No. CP16-10-000 and amended in Docket No. CP21-477-000. The Greene Interconnect Project was authorized in Docket No. CP19-477-000 pursuant to Mountain Valley's blanket certificate.

<sup>3</sup> *Mountain Valley Pipeline, LLC*, 180 FERC ¶ 61,117 (2022).

<sup>4</sup> *Mountain Valley Pipeline, LLC v. N.C. Dep't of Env't Quality*, 990 F.3d 818, 833 (4th Cir. 2021).

<sup>5</sup> Fiscal Responsibility Act of 2023, H.R. 3746, 118th Cong. § 324 (2023).

<sup>6</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2022).

<sup>7</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>8</sup> *Id.* at P 40.

<sup>9</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>10</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).