

Filed Date: 8/18/23.

Accession Number: 20230818–5078.

Comment Date: 5 pm ET 8/30/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659. Dated: August 18, 2023.

For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: August 18, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–18254 Filed 8–23–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22–2867–004.

Applicants: Bluegrass Solar, LLC.

Description: Compliance filing: Revised Rate Schedule After Commercial Operation to be effective 10/1/2022.

Filed Date: 8/18/23.

Accession Number: 20230818–5114.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2649–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Interconnection Reliability Operating Limit Critical Resource Cost Recovery to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5039.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2650–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to Attachment AE to Define Aggregator of Retail Customers to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5045.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2651–000.

Applicants: Midcontinent Independent System Operator, Inc., Union Electric Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii) 2023–08–18_SA 4154 UEC–MEC–AECI TIA to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5070.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2652–000.

Applicants: Georgia Power Company. *Description:* Tariff Amendment: SR Cedar Springs Affected System Construction Agt (GPAS 015) Termination Filing to be effective 10/17/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5088.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2653–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii) Wirth Forestry Solar LGIA Filing to be effective 8/7/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5090.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2654–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to OA, Sch. 12 & RAA, Sch. 17 for 1 & 2Q 2023 re: Member Lists to be effective 6/30/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5102.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2655–000.

Applicants: Northern Indiana Public Service Company LLC.

Description: § 205(d) Rate Filing: Green Acres CIAC to be effective 8/15/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5111.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2656–000.

Applicants: Louisville Gas and Electric Company.

Description: Compliance filing: Remand Compliance Filing LGE and KU Joint Rate Schedule FERC No. 525 to be effective 12/31/9998.

Filed Date: 8/18/23.

Accession Number: 20230818–5118.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2657–000.

Applicants: Emera Energy LNG, LLC. *Description:* § 205(d) Rate Filing: Emera Energy LNG, LLC—Amended Market-Based Rate Tariff to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5160.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2658–000.

Applicants: Emera Energy Services Subsidiary No. 11 LLC.

Description: § 205(d) Rate Filing: Emera Energy Services Subsidiary No. 11—Amended Market-Based Rate Tariff to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5163

Comment Date: 5 p.m. ET 9/8/23

Docket Numbers: ER23–2659–000.

Applicants: Emera Energy Services Subsidiary No. 12 LLC.

Description: § 205(d) Rate Filing: Emera Energy Services Subsidiary No. 12—Amended Market-Based Rate Tariff to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5169.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2660–000.

Applicants: Emera Energy Services Subsidiary No. 13 LLC.

Description: § 205(d) Rate Filing: Emera Energy Services Subsidiary No. 13—Amended Market-Based Rate Tariff to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5173.

Comment Date: 5 p.m. ET 9/8/23.

Docket Numbers: ER23–2661–000.

Applicants: Emera Energy Services Subsidiary No. 15 LLC.

Description: § 205(d) Rate Filing: Emera Energy Services Subsidiary No. 15—Amended Market-Based Rate Tariff to be effective 10/18/2023.

Filed Date: 8/18/23.

Accession Number: 20230818–5177.

Comment Date: 5 p.m. ET 9/8/23.

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Dated: August 18, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-18255 Filed 8-23-23; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-11350-01-OAR]

Availability of Data on Allocations of Cross-State Air Pollution Rule Allowances to Existing Electricity Generating Units

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: Under the Cross-State Air Pollution Rule (CSAPR) trading program regulations, EPA allocates emission allowances to existing electricity generating units (EGUs) as provided in notices of data availability (NODAs). Through this NODA, EPA is providing notice of the availability of data on new

or revised default allocations of CSAPR NO_x Ozone Season Group 3 allowances to existing units for the 2023–2025 control periods, as well as the data upon which the allocations are based.

DATES: August 24, 2023.

FOR FURTHER INFORMATION CONTACT:

Garrett Powers, Clean Air Markets Division, Office of Atmospheric Protection, Office of Air and Radiation, U.S. Environmental Protection Agency, Mail Code 6204A, 1200 Pennsylvania Avenue NW, Washington, DC 20460; telephone: 202-564-2300; *email:* powers.jamesg@epa.gov.

SUPPLEMENTARY INFORMATION: In the Good Neighbor Plan,¹ EPA expanded the CSAPR NO_x Ozone Season Group 3 Trading Program² to include EGUs in 10 additional states and updated the program's provisions to achieve further emissions reductions.³ The rule's required emissions control stringencies are reflected in new or revised state emissions budgets which in turn necessitate new or revised unit-level allowance allocations. Beginning with the 2024 control period, each covered state has the option to determine how the CSAPR NO_x Ozone Season Group 3 allowances in its state emissions budget should be allocated among the state's units through a state implementation plan (SIP) revision.⁴ However, for the 2023 control period, and by default for subsequent control periods for which a state has not provided EPA with the state's own allocations pursuant to an approved SIP revision, the unit-level allocations are determined by EPA.

Under EPA's default unit-level allocation methodology for the Good

Neighbor Plan, most EGUs within a covered state's borders are treated as "existing" units and receive allocations of allowances for a given control period in advance of the control period.⁵ If any of the existing units are located in areas of Indian country within the state's borders that are not subject to the state's SIP authority, the default allocations to those existing units are made through an "Indian country existing unit set-aside" in parallel with the default allocations to the other existing units.⁶ The EGUs that EPA identified in the rulemaking as eligible to receive default allocations as existing units for the 2023–2025 control periods in the states covered by this NODA are listed in the spreadsheet referenced later in this notice. EGUs located anywhere within a state's borders that do not receive allocations of CSAPR NO_x Ozone Season Group 3 allowances as "existing" units and that report emissions subject to allowance holding requirements for a given control period are eligible to receive allowance allocations as "new" units from the state's new unit set-aside for that control period.⁷

EPA determined new and revised state emissions budgets for the 2023–2025 control periods on a full-season basis in the Good Neighbor Plan rulemaking. However, because the Agency anticipated that the rule's effective date could fall after the start of the 2023 ozone season, the final regulations include a procedure for prorating the 2023 state emissions budgets to ensure that the enhanced control stringency reflected in the Good Neighbor Plan's full-season 2023 state emissions budgets will apply only after the rule's effective date.⁸ The Good Neighbor Plan provided that the 2023 unit-level allocations would be computed by applying the rule's unit-level allocation methodology to the 2023 state emissions budgets determined through the prorating procedure.⁹

Through this NODA, EPA is providing notice of the availability of data concerning the default unit-level allocations of CSAPR NO_x Ozone Season Group 3 allowances to existing units for the 2023, 2024, and 2025 control periods. The allocations are shown in an Excel spreadsheet entitled "Unit-level Allocations and Underlying Data for the Final Rule" posted on

⁵ See 40 CFR 97.1011.

⁶ See 40 CFR 97.1010(b).

⁷ See 40 CFR 97.1010(c) and 97.1012. Allocations from a state's new unit set-aside for a given control period are made after the respective control period and are not addressed in this notice.

⁸ See 40 CFR 97.1010(a)(1)(ii).

⁹ See 88 FR 36811–13.

¹ Federal "Good Neighbor Plan" for the 2015 Ozone National Ambient Air Quality Standards, 88 FR 36654 (June 5, 2023).

² The CSAPR NO_x Ozone Season Group 3 Trading Program was originally established in the Revised CSAPR Update (86 FR 23054, April 30, 2021) as a mechanism for EGUs in 12 states to reduce ozone season emissions of nitrogen oxides (NO_x) starting in 2021.

³ Some courts have issued preliminary orders partially staying the effectiveness of a separate EPA action (88 FR 9336, February 13, 2023) which disapproves state implementation plans addressing good neighbor obligations for several states, and EPA is taking measures to comply with those orders. The description of the Good Neighbor Plan in this NODA reflects the rule as published, without regard to the stay orders and the measures EPA is taking to comply with them. However, EPA will not record allocations of CSAPR NO_x Ozone Season Group 3 allowances to any EGUs that are not currently participating in the CSAPR NO_x Ozone Season Group 3 Trading Program because of the measures EPA is taking to comply with the stay orders. Consequently, the spreadsheet referenced in this NODA has been edited to remove information on unit-level allocations of CSAPR NO_x Ozone Season Group 3 allowances to units in any state covered by a stay order when the NODA was signed.

⁴ See 40 CFR 52.38(b)(10) through (12).