

*Filed Date:* 10/4/23.  
*Accession Number:* 20231004–5135.  
*Comment Date:* 5 p.m. ET 10/25/23.  
*Docket Numbers:* ER24–28–000.  
*Applicants:* Interstate Power and Light Company.  
*Description:* § 205(d) Rate Filing: IPL-Louise Solar LBA Agreement to be effective 12/3/2023.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5053.  
*Comment Date:* 5 p.m. ET 10/26/23.  
*Docket Numbers:* ER24–29–000.  
*Applicants:* PacifiCorp.  
*Description:* Tariff Amendment: Termination of UAMPS Const Agmt Lehi Carter BTM Resource Modeling to be effective 12/5/2023.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5059.  
*Comment Date:* 5 p.m. ET 10/26/23.  
*Docket Numbers:* ER24–30–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2023–10–05\_SA 3765 Termination of NIPSCO-Dunns Bridge E&P (J1333 J1334 J1335) to be effective 10/6/2023.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5073.  
*Comment Date:* 5 p.m. ET 10/26/23.  
*Docket Numbers:* ER24–31–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2023–10–05\_SA 3324 Termination of Chandler Solar Project-ATC GIA (J849) to be effective 7/18/2022.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5074.  
*Comment Date:* 5 p.m. ET 10/26/23.  
*Docket Numbers:* ER24–32–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 2 to be effective 12/4/2023.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5077.  
*Comment Date:* 5 p.m. ET 10/26/23.  
*Docket Numbers:* ER24–33–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 67 to be effective 12/4/2023.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5085.  
*Comment Date:* 5 p.m. ET 10/26/23.  
*Docket Numbers:* ER24–34–000.  
*Applicants:* Proxima Solar, LLC.  
*Description:* Baseline eTariff Filing: Proxima Solar, LLC Application for Market-Based Rate Authorization to be effective 12/5/2023.  
*Filed Date:* 10/5/23.  
*Accession Number:* 20231005–5108.

*Comment Date:* 5 p.m. ET 10/26/23.  
 Take notice that the Commission received the following electric securities filings:  
*Docket Numbers:* ES24–4–000.  
*Applicants:* Commonwealth Edison Company.  
*Description:* Application Under Section 204 of The Federal Power Act for Authorization of The Issuance of Securities of Commonwealth Edison Company.  
*Filed Date:* 10/2/23.  
*Accession Number:* 20231002–5385.  
*Comment Date:* 5 p.m. ET 10/23/23.  
*Docket Numbers:* ES24–5–000.  
*Applicants:* PECO Energy Company.  
*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of PECO Energy Company.  
*Filed Date:* 10/2/23.  
*Accession Number:* 20231002–5386.  
*Comment Date:* 5 p.m. ET 10/23/23.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: October 5, 2023.

**Debbie-Anne A. Reese,**  
 Deputy Secretary.

[FR Doc. 2023–22555 Filed 10–12–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC23–14–000]

#### Commission Information Collection Activity (FERC–717); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the revision of the currently approved information collection, FERC–717 (Standards for Business Practices and Communication Protocols for Public Utilities).

**DATES:** Comments on the collections of information are due December 12, 2023.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC23–14–000) on FERC–717 by one of the following methods:

Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:** Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208–3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502–8663.

**Title:** FERC–717, Standards for Business Practices and Communication Protocols for Public Utilities.

OMB Control No.: 1902–0173.

*Type of Request:* Three-year approval of the FERC–717 information collection requirements with deletion of one-time burdens previously approved by the Office of Management and Budget.

*Abstract:* Section 205 of the Federal Power Act (FPA) (16 U.S.C. 824d) requires that all rates and charges for the transmission or sale of electric energy and all rules and regulations affecting or pertaining to such rates and charges be just and reasonable. Section 206 of the FPA (16 U.S.C. 824e) authorizes FERC to initiate a proceeding to address any “rate, charge or classification” related to the transmission or sale of electricity that the agency determines is “unjust, unreasonable, unduly discriminatory or preferential.”

Commission regulations at 18 CFR 35.28 and 18 CFR part 37 are in accordance with FPA Sections 205 and 206. The regulation at 18 CFR 35.28 applies to any public utility that owns, operates, or controls interstate transmission facilities and any non-public utility seeking voluntary compliance with jurisdictional transmission tariff reciprocity conditions. These entities must offer transmission service on an open and non-discriminatory basis pursuant to a *pro forma* Open Access Transmission Tariff (OATT). Part 37 applies to any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce and to transactions performed under the *pro forma* OATT established under 18 CFR 35.28. As stated at 18 CFR 37.2, the purpose of 18 CFR part 37 is to ensure that potential customers of open access transmission service receive access to information that will enable them to obtain transmission service on a non-discriminatory basis from any Transmission Provider.<sup>1</sup> The regulations in 18 CFR part 37 provide standards of conduct and require the Transmission Provider (or its agent) to create and operate an Open Access Same-Time Information System (OASIS) that gives all users of the open access transmission system access to the same information.

The collection of information in accordance with FERC–717 is necessary for the implementation of OASIS. The regulation at 18 CFR 37.6 lists the information that Transportation Providers or Responsible Parties<sup>2</sup> must

<sup>1</sup> As defined at 18 CFR 37.3(a), a “Transmission Provider” is any public utility that owns, operates, or controls facilities used for the transmission of electricity in interstate commerce.

<sup>2</sup> As defined at 18 CFR 37.3(c), a “Responsible Party” is the Transmission Provider or an agent to whom the Transmission Provider has delegated the

calculate and post on OASIS. Paragraph (a) of section 37.6 provides that the information posted on OASIS must be in such detail and the OASIS must have such capabilities as to allow Transmission Customers<sup>3</sup> to:

(1) Make requests for transmission services offered by Transmission Providers, Resellers<sup>4</sup> and other providers of ancillary services, request the designation of a network resource, and request the termination of the designation of a network resource;

(2) View and download in standard formats, using standard protocols,<sup>5</sup> information regarding the transmission system necessary to enable prudent business decision making;

(3) Post, view, upload and download information regarding available products and desired services;

(4) Clearly identify the degree to which transmission service requests or schedules were denied or interrupted;

(5) Obtain access, in electronic format, to information to support available transmission capability calculations and historical transmission service requests and schedules for various audit purposes; and

(6) Make file transfers and automated computer-to-computer file transfers and queries as defined by the Standards and Communications Protocols Document.

#### Calculation Methods, Availability of Information, and Requests

The regulation at 18 CFR 37.6(b)(2) provides that information used to calculate any posting of ATC and TTC<sup>6</sup> must be dated and time-stamped and all calculations shall be performed

responsibility of meeting any of the requirements of 18 CFR part 37.

<sup>3</sup> As defined at 18 CFR 37.3(b), a “Transmission Customer” is any eligible customer (or its designated agent) that can or does execute a transmission service agreement or can or does receive transmission service.

<sup>4</sup> As defined at 18 CFR 37.3(d), a “Reseller” is any Transmission Customer who offers to sell transmission capacity it has purchased.

<sup>5</sup> The standard protocols are included in the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant (WEQ) of the North American Energy Standards Board (NAESB). The Commission adopted the protocols by reference in 18 CFR 38.1(b)(2)(iv) in a final rule at 86 FR 29491 (June 2, 2021). The protocols remain effective at present.

<sup>6</sup> As defined at 18 CFR 37.6(b)(1): (1) ATC is the transfer capability remaining in the physical transmission network for further commercial activity over and above already committed uses, or such definition as contained in Commission-approved Reliability Standards. (2) TTC is the amount of electric power that can be moved or transferred reliably from one area to another area of the interconnected transmission systems by way of all transmission lines (or paths) between those areas under specified system conditions, or such definition as contained in Commission-approved Reliability Standards.

according to consistently applied methodologies referenced in the Transmission Provider’s transmission tariff and shall be based on Commission-approved Reliability Standards, business practice and electronic communication standards, and related implementation documents, as well as current industry practices, standards and criteria. Such calculations shall be conducted in a manner that is transparent, consistent with anticipated system conditions and outages for the relevant timeframe, and not unduly discriminatory or preferential.

On request, the Responsible Party must make all data used to calculate ATC, TTC, Capacity Benefit Margin,<sup>7</sup> and Transmission Reliability Margin<sup>8</sup> for any constrained posted paths publicly available in electronic form within one week of the posting. The information is required to be provided only in the electronic format in which it was created, along with any necessary decoding instructions, at a cost limited to the cost of reproducing the material. This information is to be retained for six months after the applicable posting period.

System planning studies, facilities studies, and specific network impact studies performed for customers or the Transmission Provider’s own network resources are to be made publicly available in electronic form on request and a list of such studies must be posted on the OASIS. A study is required to be provided only in the electronic format in which it was created, along with any necessary decoding instructions, at a cost limited to the cost of reproducing the material. These studies are to be retained for five years.

#### Posting Requirements

Paragraph (b)(3) of 18 CFR 37.6 requires Transmission Providers to calculate and post the ATC, TTC, CBM, and TRM in megawatts for each Posted Path.<sup>9</sup> Paragraph (c) of 18 CFR 37.6

<sup>7</sup> As defined at 18 CFR 37.6(b)(1)(vii), “Capacity Benefit Margin” means the amount of TTC preserved by the Transmission Provider for load-serving entities, whose loads are located on that Transmission Provider’s system, to enable access by the load-serving entities to generation from interconnected systems to meet generation reliability requirements, or such definition as contained in Commission-approved Reliability Standards.

<sup>8</sup> As defined at 18 CFR 37.6(b)(1)(viii), “Transmission Reliability Margin” is the amount of TTC necessary to provide reasonable assurance that the interconnected transmission network will be secure, or such definition as contained in Commission-approved Reliability Standards.

<sup>9</sup> As defined at 18 CFR 37.6(b)(1)(i), “Posted Path” means any control area to control area interconnection; any path for which service is

requires Transmission Providers to post prices and a summary of the terms and conditions associated with all transmission products offered to Transmission Customers. Paragraph (d) of 18 CFR 37.6 requires Transmission Providers to post any ancillary service required to be provided or offered under the *pro forma* OATT.

**Standards of Conduct**

The Commission established Standards of Conduct at 18 CFR 37.4 requiring that personnel engaged in transmission system operations function independently from personnel engaged in marketing functions. The Standards of Conduct were designed to prevent employees of a public utility (or any of its affiliates) engaged in marketing functions from preferential access to

OASIS-related information or from engaging in unduly discriminatory business practices. Companies were required to separate their transmission operations/reliability functions from their marketing/merchant functions and prevent system operators from providing merchant employees and employees of affiliates with transmission-related information not available to all customers at the same time through public posting on the OASIS.

*Type of Respondents:* Transmission Providers.

*Estimate of Annual Burden:*<sup>10</sup> The previous information collection request (ICR Reference No. 202002–1902–006) in the year 2020 was approved by OMB with a one-time burden that was expected to be completed in Year One.

As averaged over a three-year period, the annual responses were estimated as 165 annually, 10 hours per response, and total hours of 1,650 hours. These burdens are not included in this information collection request because all respondents have complied with that one-time burden. The removal of those burdens constitutes a program change.

The estimated annual number of responses for the ongoing information collection activity are adjusted in this information collection request from 162 to 216, an increase of 54 responses. Based on a review of the information collection since our last submission, we have determined this change in number of responses is due to changes in the regulated industry.

The current burden estimates are shown in the following table.

**BURDEN ESTIMATES FOR FERC–717, STANDARDS FOR BUSINESS PRACTICES AND COMMUNICATION PROTOCOLS FOR PUBLIC UTILITIES**

Information collection requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response <sup>11</sup>	Total annual burden hours & total annual cost
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Open Access Same-Time Information (OASIS).	216	1	216	30 hrs.; \$2,880 .....	6,480 hrs.; \$622,080.

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 5, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–22551 Filed 10–12–23; 8:45 am]

**BILLING CODE 6717–01–P**

denied, curtailed, or interrupted for more than 24 hours in the past 12 months; and any path for which a customer requests to have ATC or TTC posted. For this last category, the posting must continue for 180 days and thereafter until 180 days have elapsed from the most recent request for service over the requested path. For purposes of this definition, an hour includes any part of an hour

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP23–547–000]

**Honeoye Storage Corporation; Notice of Application and Establishing Intervention Deadline**

Take notice that on September 22, 2023, Honeoye Storage Corporation (Honeoye), 4511 Egypt Road, Canandaigua, NY, 14424, filed an application under section 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission’s regulations requesting authorization to abandon certain certificated natural gas storage capacity at Honeoye’s natural gas storage facility in Canandaigua, New York. Specifically, Honeoye seeks authority to abandon 974,400 Dth of previously certificated storage capacity which would reduce its total capacity of the Honeoye storage facility from 11,701,900 Dth to 10,727,500 Dth; and to reduce its

during which service was denied, curtailed, or interrupted.

<sup>10</sup>Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

Maximum Daily Withdrawal Quantity by 3,880 Dth from 55,880 Dth to 52,000 Dth. Honeoye states that the reduced Maximum Allowable Operating Pressure of its gathering system requires it to reduce the firm storage capacity and maximum daily deliverability of the Honeoye storage field and to reset the relationship between working gas capacity and base/cushion gas capacity in the Honeoye storage field, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page ([www.ferc.gov](http://www.ferc.gov)) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s

<sup>11</sup>The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC’s FY 2022 annual average of \$199,867 (for salary plus benefits), and the average hourly cost is \$96/hour.