Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Dated: October 27, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-24257 Filed 11-2-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6951-018]

Tallassee Shoals, LLC; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense

On September 15, 2021, Tallassee Shoals, LLC. filed an application for a new license to continue to operate and maintain the 2.3-megawatt Tallassee Shoals Hydroelectric Project No. 6951 (Tallassee Shoals Project). On September 14, 2022, Commission staff issued a notice of intent to prepare an Environmental Assessment (EA) to evaluate the effects of relicensing the Tallassee Shoals Project. The notice of intent included a schedule for preparing a draft and final EA.

By this notice, Commission staff is updating the procedural schedule for completing a final EA. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA	January 2024.

Any questions regarding this notice may be directed to Michael Spencer at (202) 502–6093, or by email at michael.spencer@ferc.gov.

Dated: October 27, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-24256 Filed 11-2-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-214-000]

Columbia Gas Transmission, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Greenwood and North Greenwood Storage Fields Abandonment Project

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) has prepared an
environmental assessment (EA) for the
Greenwood and North Greenwood
Storage Fields Abandonment Project
(Project), proposed by Columbia Gas
Transmission, L.L.C. (Columbia) in the
above-referenced docket. Columbia
requests authorization to abandon its
Greenwood and North Greenwood
Storage fields, including nine wells, 3
miles of storage lines, one compressor
station, and associated appurtenances in
Steuben County, New York.

The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed Project includes the following activities:

- abandoning four injection/ withdrawal wells by permanently plugging and abandoning;
- abandoning four observation wells and one disposal well by permanently plugging and abandoning;
- abandoning approximately 3 miles of associated storage lines, consisting of three 8-inch-diameter laterals, and five 4-inch-diameter laterals. About 0.1 mile

would be abandoned by removal and about 2.9 miles would be abandoned in place;

- abandoning by removal the North Greenwood Compressor Station, including all below- and above-ground structures;
- abandoning by removal all aboveground appurtenances; and
- abandoning in place the remaining below-ground brine lines and miscellaneous appurtenances.

The Commission mailed a copy of the Notice of Availability to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (https:// www.ferc.gov/industries-data/naturalgas/environment/environmentaldocuments). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (https://elibrary.ferc.gov/ eLibrary/search), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (i.e., CP23-214). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5 p.m. eastern time on November

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to