proceeding must file a petition to intervene through Bonneville's secure website (https://ratecase.bpa.gov/). A first-time user of Bonneville's secure website must create a user account to submit an intervention. Returning users may request access to the TC-25 tariff proceeding through their existing accounts and may submit interventions once their permissions have been updated. The secure website contains a link to the user guide, which provides step-by-step instructions for creating user accounts, generating filing numbers, submitting filings, and uploading interventions. Please contact the Hearing Coordinator via email at cwgriffen@bpa.gov or, if the question is time-sensitive, via telephone at (503) 230-5107 with any questions regarding the submission process. A petition to intervene must conform to the format and content requirements set forth in Bonneville's Rules of Procedure Sections 1010.6 and 1010.11 and must be uploaded to the TC-25 tariff proceeding secure website by the deadline established in the procedural schedule.

A petition to intervene must state the name and address of the entity or person requesting party status and the entity or person's interest in the hearing. Bonneville customers and affiliated customer groups will be granted intervention based on petitions filed in conformance with Rules of Procedure. Other petitioners must explain their interests in sufficient detail to permit the Hearing Officer to determine whether the petitioners have a relevant interest in the hearing. The deadline for opposing a timely intervention is two business days after the deadline for filing petitions to intervene. Bonneville or any party may oppose a petition for intervention. All petitions will be ruled on by the Hearing Officer. Late interventions are strongly disfavored. Opposition to an untimely petition to intervene must be filed within two business days after service of the petition.

## C. Developing the Record

The hearing record will include, among other things, the transcripts of the hearing, written evidence and arguments entered into the record by Bonneville and the parties, written comments from participants, and other material accepted into the record by the Hearing Officer. Upon conclusion of the hearing, the Hearing Officer will develop a recommended decision for the Bonneville Administrator. The Hearing Officer's recommended decision must be based on the record and include the Hearing Officer's

findings and conclusions, including the reasons or bases thereof, on all material issues of fact, law, or discretion raised by the parties in their initial briefs. The Hearing Officer will review and certify the record to the Bonneville Administrator for final decision.

The Bonneville Administrator will make a final determination establishing or modifying Tariff terms and conditions based on the record, the Hearing Officer's recommended decision, and such other materials and information as may have been submitted to or developed by the Bonneville Administrator. The Final ROD will be made available to all parties.

#### Part IV—Summary of Proposed Modifications to Bonneville's Tariff

In this proceeding, Bonneville proposes to adopt, effective June 30, 2024, modifications to the large generator interconnection procedures (LGIP) in Attachment L to the Tariff and a new Attachment R to the Tariff that would provide for a transition to the modified LGIP. As described above, the specific Tariff modifications at issue are reflected in the TC–25 Settlement Agreement that was developed in discussions with customers and other stakeholders earlier this year.

The LGIP is Bonneville's procedure for interconnecting generating facilities larger than 20 megawatts to the FCRTS. The proposed LGIP would replace the first-come, first-served serial interconnection study process in the current Tariff with a first-ready, firstserved cluster study process. Under the proposed first-ready, first-served cluster study process, Bonneville will study a cluster of large generator interconnection requests that meet readiness requirements as opposed to studying each request serially. The proposed modifications to the LGIP include the details necessary to implement the new study process. The proposed modifications also provide for giving customers high-level information early in the interconnection process and allow customers to share costs of identified network upgrades.

The proposed Attachment R includes a process ("Transition Process") to transition pending interconnection requests received prior to 15 after the publication of this **Federal Register**Notice ("Transition Close Date") to the first-ready, first-served cluster study process. Under this Transition Process, interconnection requests may apply to continue to be processed in a serial study process or to be included in a Transition Cluster Study. Bonneville will not process any interconnection request submitted after the Transition

Close Date until the opening of a new Cluster Request Window, following the requirements in the proposed revisions to the LGIP in Attachment L of Bonneville's Tariff.

#### Part V—Proposed Tariff

Bonneville's proposed Tariff and the TC–25 Settlement Agreement are part of this notice and available to view and download on Bonneville's website at <a href="https://www.bpa.gov/goto/tc25">https://www.bpa.gov/goto/tc25</a>.

## **Signing Authority**

This document of the Department of Energy was signed on Tuesday, October 24, 2023, by John L. Hairston, Administrator and Chief Executive Officer of the Bonneville Power Administration, pursuant to delegated authority from the Secretary of Energy. This document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC, on November 1, 2023.

#### Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2023-24469 Filed 11-6-23; 8:45 am]

BILLING CODE 6450-01-P

### **DEPARTMENT OF ENERGY**

#### National Nuclear Security Administration Advisory Committee for Nuclear Security

**AGENCY:** Department of Energy, National Nuclear Security Administration, Office of Defense Programs.

**ACTION:** Notice of closed meeting.

SUMMARY: This notice announces a closed meeting of the Advisory
Committee for Nuclear Security (ACNS).
The Federal Advisory Committee Act requires that public notice of meetings be announced in the Federal Register.
Due to national security considerations, the meeting will be closed to the public and matters to be discussed are exempt from public disclosure under Executive Order 13526, and the Atomic Energy Act of 1954.

**DATES:** December 5, 2023; 9:00 a.m. to 5:00 p.m.

**ADDRESSES:** In-Person Meeting.

# FOR FURTHER INFORMATION CONTACT:

Allyson Koncke-Fernandez, Office of Policy and Strategic Planning (NA–1.1) National Nuclear Security Administration, U.S. Department of Energy, 1000 Independence Ave. SW, Washington, DC 20585, (202) 287–5327, allyson.koncke-fernandez@nnsa.doe.gov.

## SUPPLEMENTARY INFORMATION:

Background: The ACNS provides advice and recommendations to the Under Secretary Nuclear Security & Administrator, NNSA areas and those of the National Nuclear Security Administration.

Purpose of the Meeting: The Quarterly meeting of the Advisory Committee for Nuclear Security (ACNS) will cover the current status of Committee activities as well as additional charges and is expected to contain discussions of a sensitive nature.

Type of Meeting: In the interest of national security, the meeting will be closed to the public. The Federal Advisory Committee Act, 5 U.S.C. 10, and the Federal Advisory Committee Management Regulation, 41 CFR 102–3.155, incorporate by reference the Government in the Sunshine Act, 5 U.S.C. 552b, which, at 552b(c)(1) and (c)(3) permits closure of meetings where restricted data or other classified matters will be discussed.

Tentative Agenda: Welcome; Headquarters and ACNS Updates; discussion of reports and current actions; discussion of next charges; conclusion.

Public Participation: There will be no public participation in this closed meeting. Those wishing to provide written comments or statements to the Committee are invited to send them to Allyson Koncke-Fernandez at the address listed above.

*Minutes:* The minutes of the meeting will not be available.

Signed in Washington, DC, on November 1, 2023

## LaTanya Butler,

Deputy Committee Management Officer. [FR Doc. 2023–24509 Filed 11–6–23; 8:45 am]

BILLING CODE 6450-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1484–031; ER12–2381–017; ER13–1069–020; ER14–1140–007.

Applicants: Inspire Energy Holdings, LLC, MP2 Energy LLC, MP2 Energy NE LLC, Shell Energy North America (US), L.P.

Description: Notice of Change in Status of Shell Energy North America (US), L.P., et. al.

Filed Date: 10/31/23.

Accession Number: 20231031–5330.
Comment Date: 5 p.m. ET 11/21/23.
Docket Numbers: ER10–2126–008.
Applicants: Idaho Power Company.
Description: Notice of Change in
Status of Idaho Power Company.
Filed Date: 10/31/23.

Accession Number: 20231031–5314. Comment Date: 5 p.m. ET 11/21/23. Docket Numbers: ER10–2354–013.

Applicants: Midway-Sunset

Cogeneration Company.

Description: Notice of Non-Material Change in Status of Midway-Sunset Cogeneration Company.

*Filed Date:* 10/31/23.

Accession Number: 20231031–5337. Comment Date: 5 p.m. ET 11/21/23.

Docket Numbers: ER12–1470–015; ER10–3026–013: ER16–1833–010.

Applicants: Sempra Gas & Power Marketing, LLC, Termoelectrica U.S., LLC, Energia Sierra Juarez U.S., LLC.

Description: Notice of Change in Status of Energia Sierra Juarez U.S., LLC, et. al.

Filed Date: 10/31/23.

Accession Number: 20231031–5331. Comment Date: 5 p.m. ET 11/21/23.

Docket Numbers: ER15–1873–018; ER18–471–012; ER23–644–001; ER23–645–001; ER23–646–002; ER23–647–

Applicants: Diversion Wind Energy Holdings LLC, Wagon Wheel Wind Project Holdings LLC, Wagon Wheel Wind Project, LLC, Diversion Wind Energy LLC, States Edge Wind I LLC, Buckeye Wind Energy LLC.

Description: Notice of Change in Status of Buckeye Wind Energy LLC, et

. Filed Date: 10/31/23.

Accession Number: 20231031–5307. Comment Date: 5 p.m. ET 11/21/23.

Docket Numbers: ER16–1004–002. Applicants: Roundtop Energy LLC. Description: Compliance filing:

Roundtop Energy Informational Filing to be effective N/A.

Filed Date: 11/1/23.

Accession Number: 20231101-5003. Comment Date: 5 p.m. ET 11/22/23.

Docket Numbers: ER16–1032–002. Applicants: Beaver Dam Energy LLC. Description: Compliance filing:

Beaver Dam Energy Informational Filing to be effective N/A.

Filed Date: 11/1/23.

Accession Number: 20231101–5004. Comment Date: 5 p.m. ET 11/22/23.

Docket Numbers: ER16–1999–002; ER11–4625–008; ER14–608–006; ER16– 1644–006; ER16–1998–002; ER16–2000– 002; ER16–2001–002; ER16–2002–002; ER16–2003–002; ER16–2006–002; ER19–537–005.

Applicants: MRP San Joaquin Energy, LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power—Panoche LLC, Midway Peaking, LLC, Malaga Power, LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Border LLC, MRP Generation Holdings, LLC, High Desert Power Project, LLC, Colton Power L.P., CalPeak Power LLC.

Description: Notice of Non-Material Change in Status of CalPeak Power LLC, et. al.

Filed Date: 10/31/23.

Accession Number: 20231031–5341. Comment Date: 5 p.m. ET 11/21/23.

Docket Numbers: ER17–440–005. Applicants: Alpaca Energy LLC.

Description: Compliance filing: Alapaca Energy Informational Filing to be effective N/A.

Filed Date: 10/31/23.

Accession Number: 20231031–5272. Comment Date: 5 p.m. ET 11/21/23.

Docket Numbers: ER17–444–005. Applicants: Milan Energy LLC.

Description: Compliance filing: Milan Energy Informational Filing to be effective N/A.

Filed Date:10/31/23.

Accession Number: 20231031–5278. Comment Date: 5 p.m. ET 11/21/23.

Docket Numbers: ER17–1742–008; ER13–2490–012; ER17–311–008; ER19– 2595–007; ER19–2670–007; ER19–2671– 007; ER19–2672–007; ER20–1073–006; ER20–2510–006; ER20–2512–006; ER20–2515–006; ER20–2663–006; ER21–2406–005; ER21–2407–005; ER21–2408–005; ER21–2409–005; ER21–2638–005; ER22–734–004; ER22– 2028–003; ER22–2421–002; ER22–2423–

002; ER22-2425-002; ER22-2427-002.

Applicants: SR Cedar Springs, LLC, SR Clay, LLC, SR DeSoto I Lessee, LLC, SR DeSoto I, LLC, SR Hazlehurst, LLC, SR Arlington, LLC, SR Perry, LLC, SR Snipesville II, LLC, SR Lumpkin, LLC, SR Georgia Portfolio II Lessee, LLC, Lancaster Solar LLC, SR Snipesville, LLC, SR Georgia Portfolio I MT, LLC, SR Baxley, LLC, Odom Solar LLC, SR Terrell, LLC, SR Arlington II MT, LLC, SR Arlington II, LLC, SR Meridian III, LLC, SR Hazlehurst III, LLC, SR South Loving LLC, Simon Solar, LLC, Hattiesburg Farm, LLC.

Description: Notice of Non-Material Change in Status of Hattiesburg Farm, LLC, et. al.