

Replacement Shippers—Termination Filing to be effective 12/14/2023.

*Filed Date:* 11/13/23.

*Accession Number:* 20231113–5132.

*Comment Date:* 5 p.m. ET 11/27/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP23–1138–001.

*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* Compliance filing: In-Service Date Merger Filing to be effective 11/1/2023.

*Filed Date:* 11/9/23.

*Accession Number:* 20231109–5242.

*Comment Date:* 5 p.m. ET 11/21/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 13, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–25531 Filed 11–17–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2736–046]

#### Idaho Power Company; Notice of Tribal Consultation Meeting

a. *Project Name and Number:* American Falls Hydroelectric Project No. 2736–046.

b. *Applicant:* Idaho Power Company.

c. *Date and Time of Meeting:* November 27, 2023, from 11:00 a.m. to 12:30 p.m. Eastern Standard Time.

d. *FERC Contact:* Golbahar Mirhosseini, [Golbahar.Mirhosseini@ferc.gov](mailto:Golbahar.Mirhosseini@ferc.gov).

e. *Purpose of Meeting:* Commission staff will hold a meeting with staff from the Shoshone-Bannock Tribes to discuss the Tribe's comments on scoping document and any concerns regarding the proposed American Falls Hydroelectric Project. The meeting will be held remotely via Microsoft Teams.

f. All local, State, and Federal agencies, Native American Tribes, and other interested parties are invited to attend the meeting; however, participation will be limited to representation of the Shoshone-Bannock Tribe and the Commission's representatives. A summary of the meeting will be placed in the public record of this proceeding.

g. Please email Golbahar Mirhosseini at [golbahar.mirhosseini@ferc.gov](mailto:golbahar.mirhosseini@ferc.gov) by November 22, 2023 at 4:30 p.m. EST, to RSVP and to receive specific instructions on how to participate.

Dated: November 13, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–25528 Filed 11–17–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER24–359–000]

#### Crow Creek Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Crow Creek Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 4, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

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others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 14, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-25592 Filed 11-17-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2444-042]

#### Northern States Power Corporation; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2444-042.

c. *Date Filed:* July 21, 2023.

d. *Applicant:* Northern States Power Company.

e. *Name of Project:* White River Hydroelectric Project (project).

f. *Location:* On the White River in Ashland and Bayfield Counties, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Matthew Miller, Environmental Analyst, Northern States Power Company—Wisconsin, 1414 W Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702; Phone at (715) 737-1353, or email at [matthew.j.miller@xcelenergy.com](mailto:matthew.j.miller@xcelenergy.com).

i. *FERC Contact:* Taconya D. Goar at (202) 502-8394, or [Taconya.Goar@ferc.gov](mailto:Taconya.Goar@ferc.gov).

j. *Deadline for Filing Scoping Comments:* December 13, 2023.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or

(202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: White River Hydroelectric Project P-2444-042.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *Project Description:* The White River Project includes an earthen and concrete dam that includes: (1) a 400-foot-long north earthen embankment; (2) a concrete section that includes: (a) a north abutment; (b) a 20-foot-long intake structure equipped with a trashrack; (c) a 35-foot-high spillway with two 25-foot-long bays that each contain a Tainter gate; and (d) a south abutment; and (3) a 300-foot-long south earthen embankment. The dam creates an impoundment that has a surface area of 39.9 acres at a normal elevation of 711.6 feet National Geodetic Vertical Datum of 1929 (NGVD 29). From the impoundment, water flows through the intake structure to a 1,345-foot-long concrete pipe that conveys water to a steel surge tank and two 30-foot-long steel penstocks. The penstocks provide water to a 700-kilowatt (kW) turbine-generator and a 500-kW turbine-generator located in a powerhouse, for a total installed capacity of 1,200 kW. Water is discharged from the turbines to the White River. Electricity generated at the project is transmitted to the electric grid via a 220-foot-long, 2.4-kilovolt (kV) transmission line and a 2.4/69-kV step-up transformer. The average annual energy production of the White River Project from 2017 through 2022 was 4,927 megawatt-hours.

*Project recreation facilities include:* (1) a boat access site and canoe portage take-out site at the north embankment of the dam; (2) an approximately 2,260-foot-long canoe portage trail; (3) a canoe

put-in site approximately 90 feet downstream of the powerhouse; and (4) a tailrace fishing area.

The current license requires Northern States Power to operate in a run-of-river mode and to maintain the impoundment at an elevation between 710.4 and 711.6 feet NGVD 29. The license also a minimum bypassed reach flow of 16 cubic feet per second (cfs) or inflow, whichever is less.

Northern States Power does not propose to add any new project facilities. However, Northern States Power proposes to decrease the amount of land and water enclosed by the project boundary from 136.4 to 52.7 acres.

Northern States Power proposes to continue operating the project in a run-of-river mode and maintaining the surface elevation of the impoundment between 710.4 and 711.6 feet NGVD 29. Northern States Power also proposes to: (1) continue releasing a minimum bypassed reach flow of 16 cfs or inflow, whichever is less; (2) develop an operation compliance monitoring plan; (3) conduct shoreline erosion surveys every ten years; (4) develop an invasive species monitoring plan; (5) pass woody debris from the impoundment to the bypassed reach; (6) replace recreational signage; (7) maintain project recreation facilities; (8) implement the State of Wisconsin's broad incidental take permits/authorizations for Wisconsin cave bats and wood turtles; (9) avoid vegetation management and construction activities within 660 feet of bald eagle nests during the nesting season; and (10) develop a historic properties management plan.

m. A copy of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document (P-2444). For assistance, contact FERC Online Support.

You may also register at <https://ferconline.ferc.gov/FERCONline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support.

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