

*Accession Number:* 20231120–5044.  
*Comment Date:* 5 p.m. ET 12/11/23.  
*Docket Numbers:* ER24–442–000.  
*Applicants:* Innovative Solar 42, LLC.  
*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 11/21/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5061.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–443–000.  
*Applicants:* Deriva Energy Services, LLC.

*Description:* Compliance filing: Notice of Succession and Revised Market-Based Rate Tariff to be effective 11/21/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5067.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–444–000.  
*Applicants:* Deriva Energy Beckjord Storage LLC.

*Description:* Compliance filing: Notice of Succession and Revised Market-Based Rate Tariff to be effective 11/21/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5069.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–445–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Photosol US Renewable Energy (Bayou Solar) LGIA Termination Filing to be effective 11/20/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5070.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–446–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Photosol US Renewable Energy (Mobile River Solar 1) LGIA Termination Filing to be effective 11/20/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5071.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–447–000.  
*Applicants:* Santa Paula Energy Storage, LLC.

*Description:* § 205(d) Rate Filing: Santa Paula Energy Storage, LLC Co-Tenancy and Shared Facilities Agreement to be effective 11/21/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5076.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–448–000.

*Applicants:* ITC Midwest LLC.

*Description:* Baseline eTariff Filing: Filing of Contribution in Aid and Construction Agreement ITC Midwest RS 231 to be effective 1/20/2024.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5129.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–449–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original NSA, SA No. 7131; Queue No. W1–108 to be effective 1/20/2024.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5151.  
*Comment Date:* 5 p.m. ET 12/11/23.

*Docket Numbers:* ER24–450–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OA, Sch. 12 and RAA, Sch 17 re: 3Q 2023 Membership Lists to be effective 9/30/2023.

*Filed Date:* 11/20/23.

*Accession Number:* 20231120–5156.  
*Comment Date:* 5 p.m. ET 12/11/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 20, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–26071 Filed 11–24–23; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER24–421–000]

#### JGT2 Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of JGT2 Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 11, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

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Dated: November 20, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023-26072 Filed 11-24-23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Salt Lake City Area Integrated Projects and Colorado River Storage Project—Rate Order No. WAPA-206

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of rate order concerning firm power fixed rates and transmission services, ancillary services, sale of surplus products, and joint dispatch transmission service formula rates.

**SUMMARY:** The provisional fixed rates for the Salt Lake City Area Integrated Projects (SLCA/IP) firm power service and the formula rates for the Colorado River Storage Project (CRSP) transmission services, ancillary services, sale of surplus products, and joint dispatch transmission service have been confirmed, approved, and placed into effect on an interim basis. The firm power rates under SLCA/IP Firm Power

Rate Schedule SLIP-F12 expire December 31, 2023. Western Area Power Administration's (WAPA) CRSP Management Center (CRSP MC) is renewing all SLCA/IP and CRSP rates under one **Federal Register** notice (FRN), making all rates effective for the same period. These new rates replace existing firm power, transmission, ancillary services, sale of surplus products, and joint dispatch transmission service rates under Rate Orders No. WAPA-190, WAPA-195, and WAPA-199.

**DATES:** The provisional rates under Rate Schedules SLIP-F13, SP-NW6, SP-PTP10, SP-NFT9, SP-UU3, SP-EI6, SP-SSR6, SP-SS2, and SP-NFJDT are effective on the first day of the first full billing period beginning on or after January 1, 2024, and will remain in effect through December 31, 2028, pending confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis or until superseded. Pursuant to 10 CFR 903.21(b), the WAPA Administrator has set the effective date to align with the expiration of the existing rate.

**FOR FURTHER INFORMATION CONTACT:**

Rodney Bailey, CRSP Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, 970-252-3000, or email: [CRSPMC-rate-adj@wapa.gov](mailto:CRSPMC-rate-adj@wapa.gov); or Tamala Gheller, Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 970-240-6545, or email: [CRSPMC-rate-adj@wapa.gov](mailto:CRSPMC-rate-adj@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On May 12, 2022, FERC approved and confirmed Rate Schedule SLIP-F12 for Firm Power Service under Rate Order No. WAPA-199 on a final basis through December 31, 2023.<sup>1</sup> On March 18, 2022, FERC approved and confirmed Rate Schedule SP-NFJDT for Joint Dispatch Transmission Service under Rate Order No. WAPA-195 on a final basis through September 30, 2024.<sup>2</sup> On December 17, 2020, FERC approved and confirmed the following rate schedules under Rate Order No. WAPA-190 on a final basis through September 30, 2025:<sup>3</sup> SLIP-F11 for Firm Power Service (superseded by SLIP-F12 under WAPA-199), SP-NW5 for Network Integration Transmission Service, SP-PTP9 for Firm Point-to-

Point Transmission Service, SP-NFT8 for Non-Firm Point-to-Point Transmission Service, SP-UU2 for Unreserved Use Penalties, SP-E15 for Energy and Generation Imbalance, SP-SSR5 for Operating Reserves—Spinning and Supplemental Reserve Services, and SP-SS1 for Sale of Surplus Products.

On June 22, 2023, Western Area Power Administration (WAPA) published a **Federal Register** notice (Proposal FRN) (88 FR 40813) proposing new 5-year rates for firm power service, transmission services, ancillary services, sale of surplus products, and joint dispatch transmission service. The Proposal FRN initiated a 90-day public consultation and comment period and set forth the date and location of the public information and the public comment forums. The firm power rate is a fixed rate. The transmission services, ancillary services, surplus products, and joint dispatch rates continue the formula-based methodology that includes an annual update to the financial and load data in the applicable rate formulas. The inputs into the formulas and resulting charges under the rates will be annually updated on October 1.

On August 28, 2023, CRSP MC sent email notice to extend the Comment and Consultation Period for Proposed WAPA-206 from September 1, 2023, through October 3, 2023. The intent of this extension was to provide interested parties additional time to review and provide comments related to the results of the Bureau of Reclamation's August 24-month study data, along with other aspects of the rate proposal made available by WAPA during the original comment period.

#### Legal Authority

By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1-DEL-S3-2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-WAPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates

<sup>1</sup> Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF 22-1-000 (179 FERC ¶ 62,085 (2022)).

<sup>2</sup> Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF 21-7-000 (178 FERC ¶ 62,154 (2022)).

<sup>3</sup> Order Confirming and Approving Rate Schedules on a Final Basis, FERC Docket No. EF 20-7-000 (173 FERC ¶ 61,230 (2020)).