

assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: November 21, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-26168 Filed 11-27-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24-164-000.

Applicants: Carolina Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: CGT-2023 Section 4 General Rate Case to be effective 1/1/2024.

Filed Date: 11/21/23.

Accession Number: 20231121-5002.

Comment Date: 5 p.m. ET 12/4/23.

Docket Numbers: RP24-165-000.

Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Non-Conforming—Carolina Market Link—PEG to be effective 1/1/2024.

Filed Date: 11/21/23.

Accession Number: 20231121-5072.

Comment Date: 5 p.m. ET 12/4/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24-142-001.

Applicants: NEXUS Gas

Transmission, LLC.

Description: Tariff Amendment:

Negotiated Rates—DTE Gas 860003 Amendment eff 12-1-23 to be effective 12/1/2023.

Filed Date: 11/21/23.

Accession Number: 20231121-5064.

Comment Date: 5 p.m. ET 12/4/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR

385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: November 21, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-26167 Filed 11-27-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442-029]

City of Nashua, New Hampshire; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* P-3442-029.

c. *Date filed:* July 30, 2021.

d. *Applicant:* City of Nashua (Nashua).

e. *Name of Project:* Mine Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Nashua River in Hillsborough County, New Hampshire. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* James W. Donchess, Mayor, City of Nashua, 229

Main Street, P.O. Box 2019, Nashua, NH 03060; (603) 589-3260; or email at *NasuaMayor@nashuanh.gov*.

i. *FERC Contact:* Khatoon Melick, (202) 502-8433, or email at *khatoon.melick@ferc.gov*.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERC.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/Quick.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Mine Falls Hydroelectric Project (P-3442-029).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The existing project consists of:* (1) A 242-acre impoundment with a normal storage volume of 1,970 acre-feet and a normal headpond elevation of 158.76 feet (NAVD 88); (2) a rock filled concrete cap, variable in height dam with an approximately 132-foot-long spillway at a permanent crest elevation of 154.66 feet, and nominal 4.0-foot-high wooden flashboards maintaining a