

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL24–24–000]

CPV Maple Hill Solar, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On November 28, 2023, the Commission issued an order in Docket No. EL24–24–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether CPV Maple Hill Solar, LLC's Rate Schedule is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *CPV Maple Hill Solar, LLC*, 185 FERC ¶ 61,150 (2023).

The refund effective date in Docket No. EL24–24–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL24–24–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: November 29, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–26644 Filed 12–4–23; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 5089–027]

Fall River Rural Electric Cooperative, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 5089–027.
- c. *Date Filed:* August 31, 2021.
- d. *Applicant:* Fall River Rural Electric Cooperative, Inc. (Fall River).
- e. *Name of Project:* Felt Hydroelectric Project (project).
- f. *Location:* On the Teton River, near the town of Tetonia, in Teton County, Idaho. The project occupies 114.4 acres of Federal land administered by the Bureau of Land Management.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Nicholas Josten, 2742 Saint Charles Ave., Idaho Falls, Idaho 83404; (208) 528–6152.
- i. *FERC Contact:* John Matkowski at (202) 502–8576, or john.matkowski@ferc.gov.
- j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to

intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Felt Hydroelectric Project (P–5089–027).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *The existing Felt Project consists of:* (1) a 122.5-foot-long, 12-foot-high concrete dam that includes the following sections: (a) 25-foot-wide sluiceway section with a 4-foot-wide fish ladder and a 14-foot-wide corrugated steel radial gate and (b) a 96-foot-wide uncontrolled overflow spillway with a crest elevation of 5,530-foot mean sea level (msl); (2) a 7-acre impoundment with a storage capacity of 28 acre-feet at a normal water surface elevation of 5,530-foot msl; (3) a 178-foot-long, 8.5-foot-deep fish screen structure equipped with a bar rack with $\frac{3}{8}$ -inch clear bar spacing and diamond mesh screen; (4) three intake openings located behind the fish screen each equipped with 10-foot-wide intake gates and 10-foot-wide trash racks with 3-inch clear bar spacing; (5) three, 8-foot-square unlined rock tunnels connecting the intakes to penstocks and consisting of: (a) a 179-foot-long Tunnel No. 1 connecting to a 280-foot-long, 78-inch-diameter steel penstock that bifurcates into two, 180-foot-long, 60-inch-diameter steel penstocks that connect to Powerhouse No. 1; and (b) a 177-foot-long Tunnel No. 2 and a 196-foot-long Tunnel No. 3 each connecting to a 1,750-foot-long, 96-inch-diameter steel