

(4) a tailrace; (5) a 150-foot-long underground transmission line. Northern States Power is not proposing any changes to project facilities or operation.

o. A copy of the application can be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

p. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	February 2024.
Request Additional Information (if necessary).	February 2024.
Issue Scoping Document 1 for comments.	May 2024.
Issue Acceptance Letter .....	June 2024.
Request Additional Information (if necessary).	July 2024.
Issue Scoping Document 2 (if necessary).	August 2024.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 14, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–27986 Filed 12–19–23; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2570–000]

**Eagle Creek Racine Hydro, LLC; Notice of Authorization for Continued Project Operation**

The license for the Racine Hydroelectric Project No. 2570 was issued for a period ending November 30, 2023.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2570 is issued to Eagle Creek Racine Hydro, LLC for a period effective December 1, 2023, through November 30, 2024, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 30, 2024, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Eagle Creek Racine Hydro, LLC is authorized to continue operation of the Racine Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent

license for the project or other disposition under the FPA, whichever comes first.

Dated: December 13, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–27882 Filed 12–19–23; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2445–028]

**Green Mountain Power Corporation; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense**

On December 23, 2021, Green Mountain Power Corporation filed an application for a subsequent license to continue to operate and maintain the 275-kilowatt Center Rutland Hydroelectric Project No. 2445 (Center Rutland Project). On April 28, 2023, Commission staff issued a notice of intent to prepare an Environmental Assessment (EA) to evaluate the effects of relicensing the Center Rutland Project. The notice of intent included a schedule for preparing the EA.

By this notice, Commission staff is updating the procedural schedule for completing the EA. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA .....	February 2024.

Any questions regarding this notice may be directed to Steve Kartalia at (202) 502–6131, or by email at [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

Dated: December 14, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2023–27992 Filed 12–19–23; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 5867–054]

**Alice Falls Hydro, LLC; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense**

On September 29, 2021, Alice Falls Hydro, LLC filed an application for a

new license to continue to operate and maintain the 2.1-megawatt Alice Falls Hydroelectric Project No. 5867 (Alice Falls Project). On April 24, 2023, Commission staff issued a notice of intent to prepare an Environmental Assessment (EA) to evaluate the effects of relicensing the Alice Falls Project. The notice of intent included a schedule for preparing a single EA.

By this notice, Commission staff is updating the procedural schedule for completing the EA. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA .....	March 2024.

Any questions regarding this notice may be directed to Kelly Wolcott at (202) 502-6480, or by email at [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov).

Dated: December 13, 2023.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2023-27878 Filed 12-19-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24-243-000.  
*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* § 4(d) Rate Filing; Correction to Tariff Sheet No. 241 to be effective 4/1/2023.

*Filed Date:* 12/13/23.

*Accession Number:* 20231213-5146.

*Comment Date:* 5 p.m. ET 12/26/23.

*Docket Numbers:* RP24-244-000.

*Applicants:* Bear Creek Storage Company, L.L.C.

*Description:* Compliance filing; Annual Fuel Summary 2023 to be effective N/A.

*Filed Date:* 12/14/23.

*Accession Number:* 20231214-5063.

*Comment Date:* 5 p.m. ET 12/26/23.

*Docket Numbers:* RP24-245-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing; REX 2023-12-14 Negotiated Rate Agreement Amendments to be effective 12/15/2023.

*Filed Date:* 12/14/23.

*Accession Number:* 20231214-5125.

*Comment Date:* 5 p.m. ET 12/26/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* PR24-4-001.

*Applicants:* The Peoples Gas Light and Coke Company.

*Description:* Amendment Filing; Limited Supplement to Petition for Rate Approval to be effective 11/1/2023.

*Filed Date:* 12/13/23.

*Accession Number:* 20231213-5134.

*Comment Date:* 5 p.m. ET 1/3/24.

*§ 284.123(g) Protest:* 5 p.m. ET 1/17/24.

*Docket Numbers:* RP24-203-001.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* Tariff Amendment; Amendment Filing in Docket No. RP24-203-000 to be effective 11/30/2023.

*Filed Date:* 12/13/23.

*Accession Number:* 20231213-5144.

*Comment Date:* 5 p.m. ET 12/20/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: December 14, 2023.

**Debbie-Anne A. Reese,**

Deputy Secretary.

[FR Doc. 2023-27988 Filed 12-19-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8051-012]

#### Willimantic Power Corporation; Notice Soliciting Applications

On August 31, 2020, Willimantic Power Corporation (licensee), a subsidiary of Enel Green Power North America filed a Notice of Intent (NOI) to file an application for a subsequent license for its Willimantic #1 Hydroelectric Project No. 8051, pursuant to section 16.19(b)(3) of the Commission's regulations.<sup>1</sup> On October 23, 2020, Commission staff noticed the NOI and approved the use of the traditional licensing process (TLP) to develop the license application. The existing license for the project expires on November 30, 2025.

The 684-kilowatt (kW) Willimantic #1 Project is located on the Willimantic River, in Windham County, Connecticut.

The principal project works consist of: (1) a 16-foot-high and 225-foot-long granite block dam with a spillway crest elevation of 182.39 feet mean sea level (msl); (2) a reservoir with a surface area of 3 acres; (3) an intake structure at the north side of the dam; (4) trashracks with a 2-inch clear bar spacing; (5) a head gate with a 120-foot-long, 9-foot-diameter penstock; (6) a powerhouse containing a Kaplan turbine-generator unit with an installed capacity of 684 kilowatts (kW); (7) a 347-foot-long tailrace channel with a tailwater elevation of 159.80 feet msl; (8) a 4,160-Volt (V) generator lead, and a 1500-kVA 600/2,400-V transformer bank; (9) a 520-foot-long, 23,500-V transmission line; and (10) appurtenant facilities. The project operates run-of-river and generates an estimated average of 1,201,000 kW hours a year.

Pursuant to section 16.20(c) of the Commission's regulations, an existing licensee with a minor license not subject to sections 14 and 15 of the Federal Power Act must file an application for a subsequent license at least 24 months prior to the expiration

<sup>1</sup> On March 22, 2021, Hydroland Omega, LLC, notified the Commission that the Willimantic Power Corporation is a wholly owned subsidiary of Hydroland Omega, LLC and replaced Enel Green Power North America, Inc. as the parent company.