

1108TH—MEETING

[Open meeting—January 18, 2024, 10:00 a.m.]

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD24-1-000	Agency Administrative Matters.
A-2	AD24-2-000	Customer Matters, Reliability, Security and Market Operations.
ELECTRIC		
E-1	ER22-24-003, ER22-24-000	System Energy Resources, Inc.
E-2	EL23-83-002	<i>Gregory and Beverly Swecker v. Midland Power Cooperative.</i>
	QF11-424-012	Gregory and Beverly Swecker.
E-3	ER23-977-001, ER23-977-000	Manitowoc Public Utilities.
E-4	ER24-327-000	Long Lake Solar, LLC.
E-5	ER22-2643-000	Three Corners Solar, LLC.
E-6	ER21-2722-001	E. BarreCo Corp LLC.
E-7	ER20-2004-003, ER20-2004-004	Public Service Electric and Gas Company and PJM Interconnection, L.L.C.
E-8	ER17-405-000	Appalachian Power Company.
	ER17-406-000	AEP Appalachian Transmission Company Inc.
	EL23-51-000	<i>American Municipal Power, Inc., et al. v. Appalachian Power Company, et al., and AEP Appalachian Transmission Company Inc., et al.</i>
E-9	ER18-194-005	AEP Oklahoma Transmission Company, Inc.
	ER18-195-005	Public Service Company of Oklahoma.
	EL23-71-000	<i>Arkansas Electric Cooperative Corporation, et al. v. Public Service Company of Oklahoma, et al.</i>
E-10	EL23-43-000	arGo Partners GP LLC.
E-11	EL23-41-000	arGo Partners GP LLC.
HYDRO		
H-1	P-7656-019	Village of Highland Falls High-Point Utility, LDC.
H-2	P-943-142	Public Utility District No. 1 of Chelan County, Washington.
H-3	P-1494-455	Grand River Dam Authority.
CERTIFICATES		
C-1	CP22-493-000	Tennessee Gas Pipeline Company, L.L.C.
C-2	CP22-495-000	Transcontinental Gas Pipe Line Company, LLC.
C-3	CP23-511-000	Golden Triangle Storage, LLC.
C-4	CP23-82-000	Columbia Gas Transmission, LLC.
C-5	CP17-101-005	Transcontinental Gas Pipe Line Company, LLC.

A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502-8680 or email customer@ferc.gov if you have any questions.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: January 11, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-00877 Filed 1-12-24; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24-33-000.

Applicants: Columbia Gas of Maryland, Inc.

Description: § 284.123 Rate Filing: CMD SOC Rates eff 12-8-2023 to be effective 12/8/2023.

Filed Date: 1/8/24.

Accession Number: 20240108-5165.

Comment Date: 5 p.m. ET 1/29/24.

Docket Numbers: PR24-34-000.

Applicants: Kinder Morgan Texas Pipeline LLC.

Description: § 284.123 Rate Filing:

2024.01.08 KMTP MBR Info Filing

NextEra Acquisition to be effective N/A.

Filed Date: 1/8/24.

Accession Number: 20240108-5177.

Comment Date: 5 p.m. ET 1/29/24.

Docket Numbers: PR24-35-000.

Applicants: Kinder Morgan Keystone Gas Storage LLC.

Description: § 284.123 Rate Filing:

2024.01.08 Keystone MBR Info Filing

NextEra Acquisition to be effective N/A.

Filed Date: 1/8/24.

Accession Number: 20240108-5179.

Comment Date: 5 p.m. ET 1/29/24.

Docket Numbers: PR24-36-000.

Applicants: Kinder Morgan Keystone Gas Storage LLC.

Description: § 284.123 Rate Filing:

2024.01.08 Keystone MBR Info Filing

NextEra Acquisition (2) to be effective N/A.

Filed Date: 1/9/24.

Accession Number: 20240109–5000.

Comment Date: 5 p.m. ET 1/30/24.

Docket Numbers: PR24–37–000.

Applicants: Banquette Hub LLC.

Description: § 284.123 Rate Filing:

2024.01.08 Banquette MBR Info Filing
NextEra Acquisition to be effective N/A.

Filed Date: 1/9/24.

Accession Number: 20240109–5001.

Comment Date: 5 p.m. ET 1/30/24.

Docket Numbers: RP24–305–000.

Applicants: Gas Transmission

Northwest LLC.

Description: Compliance filing:
Report of Refunds–Coyote Springs
Lateral IT Revenue (Nov. 2022–Oct.
2023) to be effective N/A.

Filed Date: 1/8/24.

Accession Number: 20240108–5138.

Comment Date: 5 p.m. ET 1/22/24.

Docket Numbers: RP24–306–000.

Applicants: Tennessee Gas Pipeline
Company, L.L.C.

Description: Compliance filing:
2024.01.08 TGP MBR Info Filing
NextEra Acquisition to be effective N/A.

Filed Date: 1/8/24.

Accession Number: 20240108–5187.

Comment Date: 5 p.m. ET 1/22/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: January 9, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–00721 Filed 1–16–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997–031]

South Sutter Water District; Notice of Material Amendment of License Application, Soliciting Comments and Associated Study Requests

On July 1, 2019, South Sutter Water District (SSWD) filed, pursuant to sections 4(e) and 15 of the Federal Power Act, an application for a new major license to continue operating the Camp Far West Hydroelectric Project No. 2997 (Camp Far West Project) located on the Bear River in Yuba, Nevada, and Placer Counties, California. On July 8, 2019, Commission staff issued a Notice of Application Tendered for Filing with the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments. On March 16, 2021, Commission staff issued a Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions. On December 28, 2023, SSWD filed an amendment to the license application.

The Camp Far West Project currently occupies about 2,864 acres. No federal or tribal lands occur within or adjacent to the project boundary or along the Bear River downstream of the project. The project operates to primarily provide water during the irrigation season, generate power, and meet streamflow requirements for the Bear River.

Existing project facilities include: (1) a 185-foot-high, 40-foot-wide, 2,070-foot-long, zoned, earth-filled main dam; (2) a 45-foot-high, 20-foot-wide, 1,060-foot-long, earth-filled south wing dam; (3) a 25-foot-high, 20-foot-wide, 1,460-foot-long earth-filled north wing dam; (4) a 15-foot-high, 20-foot-wide, 1,450-foot-long earth-filled dike; (5) a 1,886-acre reservoir with a gross storage capacity of about 93,737 acre-feet at the normal maximum water surface elevation (maximum water elevation) of 300 feet (NGVD 29); (6) an overflow spillway with a 15-foot-wide concrete

approach apron, 300-foot-long ungated, ogee-type concrete structure, and a 77-foot-long downstream concrete chute with concrete sidewalls; (7) a 1,200-foot-long unlined rock channel that carries spill downstream to the Bear River; (8) a 22-foot-high concrete power intake tower with openings on three sides protected by steel trashracks; (9) a 760-foot-long, 8-foot-diameter concrete tunnel through the left abutment of the main dam that conveys water from the power intake to the powerhouse; (10) a steel-reinforced concrete powerhouse with a 6.8-megawatt vertical-shaft Francis-type turbine that discharges into the Bear River at the base of the main dam; (11) a 25.3-foot-high concrete vertical intake tower with openings on three sides protected by steel trashracks that receives water for the outlet works; (12) a 350-foot-long, 48-inch-diameter steel pipe that conveys water from the intake structure to a valve chamber for the outlet works; (13) a 400-foot-long, 7.5-foot-diameter concrete-lined horseshoe tunnel that connects to the valve chamber; (14) a 48-inch-diameter outlet valve with a 500-cubic-feet-per-second release capacity at maximum water elevation on the downstream face of the main dam that discharges directly into the Bear River; (15) a switchyard adjacent to the powerhouse; (16) two recreation areas with campgrounds, day-use areas, boat ramps, restrooms, and sewage holding ponds; and (17) a recreational water system that includes two pumps in the reservoir that deliver water to a treatment facility that is piped to a 60,000-gallon storage tank to supply water to recreation facilities. The estimated average annual generation (2010 to 2017) is 22,637 megawatt-hours.

In its amended license application, SSWD proposes to: (1) raise the maximum water elevation of the project reservoir from 300 feet to 304.8 feet; (2) replace and restore several recreation facilities; (3) add an existing 0.25-mile road as a primary project road to access the project powerhouse and switchyard; and (4) modify the project boundary to account for (a) the removal of the 1.9-mile-long transmission line from the license in 1991, (b) corrections based on current project operation and maintenance, and (c) changes to project facilities.

Additionally, to accommodate passage of the revised probable maximum flood (recalculated in 2005) and avoid overtopping the project dam, SSWD proposes to: (1) raise the crest of the existing spillway from an elevation of 300 feet to 304.8 feet; (2) construct a new reinforced-concrete secondary spillway consisting of an approximately