

on the Weber River near the city of Ogden in Weber, Morgan, and Davis counties, Utah and occupies federal lands within the Uinta-Wasatch-Cache National Forest managed by the U.S. Department of Agriculture's Forest Service.

On January 20, 2023, and April 18, 2023, PacifiCorp, the project's licensee, requested Commission approval to undertake certain construction, modification, and removal activities that have the potential to adversely affect properties included in, or eligible for inclusion in, the National Register of Historic Places. Thereafter, Commission staff determined that a Programmatic Agreement should be executed to ensure compliance with section 106 of the National Historic Preservation Act.<sup>2</sup>

On November 2, 2023, the Commission and the Utah SHPO executed the Programmatic Agreement. PacifiCorp was invited to concur in the agreement and did so on November 14, 2023. The Programmatic Agreement requires PacifiCorp to continue to implement the Historic Properties Management Plan approved in Article 407 of the project's license.<sup>3</sup> Pursuant to section 6 of the Federal Power Act,<sup>4</sup> the Commission is providing notice that it plans to issue an order amending the license to incorporate the executed Programmatic Agreement. Unless and until the Commission issues an order incorporating the Programmatic Agreement into the license, the agreement has no independent legal effect.

The executed Programmatic Agreement may be viewed on the Commission's website at <http://www.ferc.gov> under the eLibrary link. Enter the docket number (P-1744) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission

processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

For further information, contact Jennifer Polardino at 202-502-6437 or [jennifer.polardino@ferc.gov](mailto:jennifer.polardino@ferc.gov).

Dated: January 12, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5698-022]

#### Triton Power Company; Notice Soliciting Applications

On December 31, 2020, Triton Power Company, licensee for the Chateaugay High Falls Hydroelectric Project No. 5698 (project), filed a Notice of Intent (NOI) to file an application for a new license for the project pursuant to section 15(b)(1) of the Federal Power Act (FPA).<sup>1</sup> On February 26, 2021, Commission staff issued public notice of the NOI and approved the use of the traditional licensing process to develop the license application. The current license for the project expires on December 31, 2025.<sup>2</sup>

The 1,710-kilowatt (kW) project is located on the Chateaugay River in Franklin County, New York. The project consists of: (1) an 82-foot-long, 56-foot-high concrete and masonry dam; (2) an intake structure equipped with a trashrack with 1-inch clear bar spacing and a 9-foot-wide, 9-foot-high sluice gate, located approximately 130 feet upstream of the dam; (3) an impoundment with a surface area of 2.9 acres at an elevation of 962.7 feet mean sea level; (4) a 6-foot-diameter, 480-foot-long steel penstock; (5) a 50-foot-wide, 40-foot-long concrete powerhouse containing a 1,260-kW turbine-generator unit and a 450-kW turbine-generator unit; (6) a tailrace; (7) a 1,020-foot-long, 4.16-kilovolt transmission line; and (8) appurtenant facilities. From 2010, through 2019, the project had an average annual energy production of 6,751 megawatt-hours.

Pursuant to section 15(c)(1) of the FPA<sup>3</sup> and section 16.9 of the

Commission's regulations,<sup>4</sup> an existing licensee must file an application for a new license at least 24 months prior to the expiration of the current license. As stated above, Triton Power Company's NOI indicated that it would file an application for a new license; however, it did not file an application for a new license for the project by the December 31, 2023 deadline.

Therefore, pursuant to section 16.25(a) of the Commission's regulations, we are soliciting applications from potential applicants other than the existing licensee.<sup>5</sup> Interested parties have 90 days from the date of this notice to file a NOI to file an application for a new license. An application for a new license for the project may be filed within 18 months of the date of filing the NOI. The existing licensee is prohibited from filing an application either individually or in combination with other entities.<sup>6</sup>

Questions concerning this notice should be directed to Arash Barsari at (202) 502-6207 or email at [Arash.JalaliBarsari@ferc.gov](mailto:Arash.JalaliBarsari@ferc.gov).

Dated: January 12, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC24-2-000]

#### Commission Information Collection Activities (FERC-725r); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of revision of information collection and request for comments.

**SUMMARY:** In compliance with the Paperwork Reduction Act, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on revisions of the information collection FERC-725R (Mandatory Reliability Standards for the Bulk-Power System: BAL Reliability Standards), which will be submitted to the Office of Management and Budget (OMB).

**DATES:** Comments on the collection of information are due February 20, 2024.

<sup>2</sup> 54 U.S.C. 306108.

<sup>3</sup> *PacifiCorp*, 174 FERC ¶ 62,172 at P 53 & Article 407.

<sup>4</sup> 16 U.S.C. 799.

<sup>1</sup> 16 U.S.C. 808(b)(1).

<sup>2</sup> *Triton Power Company*, 34 FERC ¶ 61,055 (1986).

<sup>3</sup> 16 U.S.C. 808(c)(1).

<sup>4</sup> 18 CFR 16.9 (2023).

<sup>5</sup> *Id.* § 16.25(a).

<sup>6</sup> *Id.* § 16.24(a)(2).