

members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 23, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-04269 Filed 2-28-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24-416-000.  
*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Electric Power Cost Recovery Adjustment—2024 Rate to be effective 4/1/2024.

*Filed Date:* 2/22/24.

*Accession Number:* 20240222-5098.

*Comment Date:* 5 p.m. ET 3/5/24.

*Docket Numbers:* RP24-417-000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20240222 Negotiated Rate to be effective 2/23/2024.

*Filed Date:* 2/22/24.

*Accession Number:* 20240222-5128.

*Comment Date:* 5 p.m. ET 3/5/24.

*Docket Numbers:* RP24-418-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Filing (Citadel EDF) to be effective 4/1/2024.

*Filed Date:* 2/22/24.

*Accession Number:* 20240222-5151.

*Comment Date:* 5 p.m. ET 3/5/24.

*Docket Numbers:* RP24-419-000.

*Applicants:* Kinder Morgan Louisiana Pipeline LLC.

*Description:* Compliance filing: Penalty Revenue Crediting Report—KMLP 12 months ending December 2023 to be effective N/A.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5018.

*Comment Date:* 5 p.m. ET 3/6/24.

*Docket Numbers:* RP24-420-000.

*Applicants:* Cove Point LNG, LP.

*Description:* § 4(d) Rate Filing: Cove Point—2024 Annual EPCA to be effective 4/1/2024.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5022.

*Comment Date:* 5 p.m. ET 3/6/24.

*Docket Numbers:* RP24-421-000.

*Applicants:* Cove Point LNG, LP.  
*Description:* § 4(d) Rate Filing: Cove Point—2024 Annual Fuel Retainage to be effective 4/1/2024.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5027.

*Comment Date:* 5 p.m. ET 3/6/24.

*Docket Numbers:* RP24-422-000.

*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* § 4(d) Rate Filing: EGTS—2024 Fuel Retention Percentages to be effective 4/1/2024.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5028.

*Comment Date:* 5 p.m. ET 3/6/24.

*Docket Numbers:* RP24-423-000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing—A&R Nicor Gas Company to be effective 3/1/2024.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5060.

*Comment Date:* 5 p.m. ET 3/6/24.

*Docket Numbers:* RP24-424-000.

*Applicants:* Kinder Morgan Illinois Pipeline LLC.

*Description:* Compliance filing: Penalty Revenue Annual Report for 2023 to be effective N/A.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5069.

*Comment Date:* 5 p.m. ET 3/6/24.

*Docket Numbers:* RP24-425-000.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: RAM 2024 to be effective 4/1/2024.

*Filed Date:* 2/23/24.

*Accession Number:* 20240223-5094.

*Comment Date:* 5 p.m. ET 3/6/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 23, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-04266 Filed 2-28-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL24-63-000]

#### Notice of Institution of Section 206 Proceeding and Refund Effective Date; Oak Trail Solar, LLC

On February 16, 2024, the Commission issued an order in Docket No. EL24-63-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Oak Trail Solar, LLC's proposed Rate Schedule is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Oak Trail Solar, LLC*, 186 FERC ¶ 61,126 (2024).

The refund effective date in Docket No. EL24-63-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL24-63-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2023), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal**

**Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.breferenceroom@ferc.gov](mailto:public.breferenceroom@ferc.gov).

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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Dated: February 22, 2024.

**Debbie-Anne A. Reese,**  
Acting Secretary.

[FR Doc. 2024-04184 Filed 2-28-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1904-078]

#### Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions; Great River Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1904-078.

c. *Date Filed:* May 1, 2017; material amendment filed December 7, 2020.

d. *Applicant:* Great River Hydro, LLC (Great River Hydro).

e. *Name of Project:* Vernon Hydroelectric Project (project).

f. *Location:* The project is located on the Connecticut River in Windham County, Vermont, and Cheshire County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Ragonese, FERC License Manager, Great River Hydro, LLC, 40 Pleasant Street, Suite 202, Portsmouth, NH 03801; (603) 498-2851 or [jragonese@greatriverhydro.com](mailto:jragonese@greatriverhydro.com).

i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the

U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1904-078.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *Project Description:* The Vernon Project consists of: (1) a 956-foot-long, 58-foot-high concrete dam that includes: (a) 356-foot-long section integral to the powerhouse; and (b) a 600-foot-long overflow spillway section that includes: (i) a 9-foot-high, 6-foot-wide downstream fishway sluice; (ii) a 13-foot-high, 13-foot-wide trash/ice sluice; (iii) two 20-foot-high, 50-foot-wide tainter gates; (iv) four 10-foot-high, 50-foot-wide tainter gates; (v) two 10-foot-high, 50-foot-wide hydraulic panel bays; (vi) two 10-foot-high, 50-foot-wide stanchion bays; (vii) a 10-foot-high, 42.5-foot-wide stanchion bay; and (viii) eight 7-foot-high, 9-foot-wide hydraulic flood gates; (2) a 26-mile-long, 2,550-acre impoundment with a useable storage volume of 18,300 acre-feet between elevations 212.13 and 220.13 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (3) eight approximately 30-foot-high trashracks with 1.75-inch clear bar spacing and two approximately 30-foot-high trashracks with 3.625-inch clear bar spacing; (4) a 356-foot-long, 55-foot-wide, 45-foot-high reinforced concrete, steel, and brick powerhouse containing four 2-megawatt (MW) vertical Francis turbine-generator units, four 4-MW vertical Kaplan turbine-generator units, and two 4.2-MW vertical Francis turbine-generator units, for a total project capacity of 32.4 MW; (5) ten concrete draft tubes ranging from 16 to 27 feet in diameter; (6) a 500-foot-long, 13.8-kilovolt underground generator lead that connects the turbine-generator units to two step-up transformers; (7) a