

Applicants: LS Power Development, LLC v. PJM Interconnection, L.L.C. and Monitoring Analytics, LLC, as the Independent Market Monitor for PJM.

Description: Complaint of LS Power Development, LLC v. PJM Interconnection, L.L.C. and Monitoring Analytics, LLC, as the Independent Market Monitor for PJM.

Filed Date: 3/20/24.

Accession Number: 20240320–5217.

Comment Date: 5 p.m. ET 4/19/24.

Docket Numbers: EL24–92–000.

Applicants: Cometa Energia, S.A. de C.V., Cometa Energia, S.A. de C.V./o/b/o, Energia Azteca X, S. de R.L. de C.V. v. California Independent System Operator.

Description: Complaint of Cometa Energia, S.A. de C.V./o/b/o, Energia Azteca X, S. de R.L. de C.V. v. California Independent System Operator.

Filed Date: 3/20/24.

Accession Number: 20240320–5220.

Comment Date: 5 p.m. ET 4/9/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–333–000; ER24–334–000.

Applicants: Oak Lessee, LLC, Oak Solar, LLC.

Description: Amendment to February 1, 2024, Oak Solar, LLC et al. tariff filing.

Filed Date: 3/18/24.

Accession Number: 20240318–5272.

Comment Date: 5 p.m. ET 4/8/24.

Docket Numbers: ER24–1189–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to NSA No. 7186, AF1–287 RE: Metadata Correction to be effective 4/3/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5192.

Comment Date: 5 p.m. ET 4/11/24.

Docket Numbers: ER24–1587–000.

Applicants: AlbertaEx, L.P.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authority and Request for Waivers to be effective 5/21/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5102.

Comment Date: 5 p.m. ET 4/11/24.

Docket Numbers: ER24–1588–000.

Applicants: Double Black Diamond Solar Power, LLC.

Description: Baseline eTariff Filing: Petition for Blanket MBR Authorization with Waivers & Expedited Treatment to be effective 3/25/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5180.

Comment Date: 5 p.m. ET 4/11/24.

Docket Numbers: ER24–1589–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Lighthouse Electric Cooperative TSA to be effective 3/4/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5211.

Comment Date: 5 p.m. ET 4/11/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 21, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–06565 Filed 3–27–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–545–000.

Applicants: Elba Express Company, L.L.C.

Description: Compliance filing: Annual Interruptible Revenue Crediting Report 2024 to be effective N/A.

Filed Date: 3/20/24.

Accession Number: 20240320–5173.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24–546–000.

Applicants: Empire Pipeline, Inc.

Description: § 4(d) Rate Filing: Fuel Tracker (Empire Tracking Supply Interim Settlement Rates 2024) to be effective 2/1/2024.

Filed Date: 3/20/24.

Accession Number: 20240320–5184.

Comment Date: 5 p.m. ET 4/1/24.

Docket Numbers: RP24–547–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.21.24 Negotiated Rates—Hartree Partners, LP R–7090–12 to be effective 4/1/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5104.

Comment Date: 5 p.m. ET 4/2/24.

Docket Numbers: RP24–548–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.21.24 Negotiated Rates—Hartree Partners, LP R–7090–13 to be effective 4/1/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5115.

Comment Date: 5 p.m. ET 4/2/24.

Docket Numbers: RP24–550–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.21.24 Negotiated Rates—Macquarie Energy LLC R–4090–30 to be effective 4/1/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5117.

Comment Date: 5 p.m. ET 4/2/24.

Docket Numbers: RP24–551–000.

Applicants: Transwestern Pipeline Company, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rate Filing—Tenaska to be effective 4/1/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5131.

Comment Date: 5 p.m. ET 4/2/24.

Docket Numbers: RP24–552–000.

Applicants: ETC Tiger Pipeline, LLC.

Description: § 4(d) Rate Filing: NRA

Amendment No 3—Chesapeake to be effective 4/1/2024.

Filed Date: 3/21/24.

Accession Number: 20240321–5133.

Comment Date: 5 p.m. ET 4/2/24.

Docket Numbers: RP24–553–000.

Applicants: Bison Pipeline LLC.

Description: Compliance filing:

Company Use Gas Annual Report 2024 to be effective N/A.

Filed Date: 3/21/24.

Accession Number: 20240321–5157.

Comment Date: 5 p.m. ET 4/2/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR24–48–001.

Applicants: Wisconsin Power and Light Company.

Description: § 284.123(g) Rate Filing: Amendment in Docket No. PR24–48 to be effective 2/4/2022.

Filed Date: 3/20/24.

Accession Number: 20240320–5174.

Comment Date: 5 p.m. ET 4/3/24.

Docket Numbers: RP24–333–001.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Compliance filing: Petition for Approval of Settlement in Docket Nos. RP24–333 and RP19–351 to be effective N/A.

Filed Date: 3/20/24.

Accession Number: 20240320–5133.

Comment Date: 5 p.m. ET 4/1/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 21, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–06564 Filed 3–27–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5089–027]

Fall River Rural Electric Cooperative, Inc.; Notice of Scoping Meetings and Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 5089–027.

c. *Date filed:* August 31, 2021.

d. *Applicant:* Fall River Rural Electric Cooperative, Inc.

e. *Name of Project:* Felt Hydroelectric Project (Felt Project or project).

f. *Location:* On the Teton River, near the town of Tetonia, in Teton County, Idaho. The project occupies 114.4 acres of federal land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Nicholas Josten, 2742 Saint Charles Ave., Idaho Falls, Idaho 83404; (208) 528–6152.

i. *FERC Contact:* John Matkowski at (202) 502–8576; or email at john.matkowski@ferc.gov.

j. *Deadline for filing scoping comments:* May 21, 2024.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy

Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Felt Hydroelectric Project (P–5089–027).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

1. *The Felt Project includes:* (1) a 122.5-foot-long, 12-foot-high concrete dam that includes the following sections: (a) 25-foot-long sluiceway section with a 4-foot-wide fish ladder and a 14-foot-wide corrugated steel radial gate and (b) a 96-foot-long uncontrolled overflow spillway with a crest elevation of 5,530-feet mean sea level (msl); (2) a 7-acre impoundment with a storage capacity of 28 acre-feet at a normal water surface elevation of 5,530-feet msl; (3) a 178-foot-long, 8.5-foot-deep fish screen structure equipped with a bar rack with 3/8-inch clear bar spacing and diamond mesh screen; (4) three intake openings located behind the fish screen each equipped with 10-foot-wide intake gates and 10-foot-wide trash racks with 3-inch clear bar spacing; (5) three, 8-foot-square unlined rock tunnels connecting the intakes to penstocks and consisting of: (a) a 179-foot-long Tunnel No. 1 connecting to a 280-foot-long, 78-inch-diameter steel penstock that bifurcates into two, 180-foot-long, 60-inch-diameter steel penstocks that connect to Powerhouse No. 1; and (b) a 177-foot-long Tunnel No. 2 and a 196-foot-long Tunnel No. 3 each connecting to a 1,750-foot-long, 96-inch-diameter steel penstock that connects to Powerhouse No. 2; (6) an 83-foot-long, 26-foot-wide, 13-foot-high reinforced concrete Powerhouse No. 1 containing two horizontal Francis turbine-generator units with a combined generating capacity of 1,950 kilowatts (kW); (7) a 36-foot-long, 36-foot-wide, 25-foot-high reinforced concrete Powerhouse No. 2 containing two vertical Francis turbine-generator units with a combined generating capacity of 5,500 kW; (8) two tailrace channels discharging to the Teton River from Powerhouses No. 1 and No. 2; (9) a 1,500-foot-long, 4.16 kilovolt (kV) overhead transmission line connecting Powerhouse No. 1 to a transformer