

the State or Indian Tribe will undertake and must present evidence that the State or Indian Tribe can meet the standards of the Secretary to conduct these activities. The State or Indian Tribe also must submit an annual work plan and budget, as well as quarterly reimbursement vouchers.

(3) 30 CFR part 1229—*Delegation to States*. Part 1229 governs delegations to a State to conduct audits and related investigations for Federal lands within the State, and for Indian lands for which the State has received permission from the respective Indian Tribes or allottees to carry out audit activities delegated to the State under 30 U.S.C. 1735. 30 CFR 1229.4. Under 30 CFR part 1229 the State must receive the Secretary's delegation of authority and submit annual audit work plans detailing its audits and related investigations, annual budgets, and quarterly reimbursement vouchers. The State also must maintain records.

Title of Collection: 30 CFR parts 1227, 1228, and 1229, Delegated and Cooperative Activities with States and Indian Tribes.

OMB Control Number: 1012-0003.

Bureau Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: States and Indian Tribes.

Total Estimated Number of Annual Respondents: 9 States and 6 Indian respondents.

Total Estimated Number of Annual Responses: 210.

Estimated Completion Time per Response: 79.51 hours.

Total Estimated Number of Annual Burden Hours: 16,697 hours.

The average completion time is 79.51 hours per response. The average completion time is calculated by dividing the estimated annual burden hours (16,697) by the annual responses (210) to obtain the total annual burden hours (79.51).

Respondent's Obligation: Required to obtain or retain a benefit.

Frequency of Collection: Annual.

Total Estimated Annual Non-Hour Burden Cost: ONRR identified no "non-hour cost" burden associated with this collection of information.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the PRA (44 U.S.C. 3501, *et seq.*).

Howard M. Cantor,

Director, Office of Natural Resources Revenue.

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DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

Notice on Outer Continental Shelf Oil and Gas Lease Sales

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: List of restricted joint bidders.

SUMMARY: Pursuant to the Energy Policy and Conservation Act of 1975 and the Bureau of Ocean Energy Management's (BOEM) regulatory restrictions on joint bidding, BOEM is publishing this list of restricted joint bidders. Each entity within one of the following groups is restricted from bidding with any entity in any of the other groups listed below at Outer Continental Shelf oil and gas lease sales held during the bidding period of May 1, 2024, through October 31, 2024.

DATES: This list of restricted joint bidders covers the bidding period of May 1, 2024, through October 31, 2024, and succeeds all prior published lists.

SUPPLEMENTARY INFORMATION:

Group I

BP America Production Company
BP Exploration & Production Inc.

Group II

Chevron Corporation
Chevron U.S.A. Inc.
Chevron Midcontinent, L.P.
Unocal Corporation
Union Oil Company of California
Pure Partners, L.P.

Group III

Eni Petroleum Co. Inc.
Eni Petroleum US LLC
Eni Oil US LLC
Eni Marketing Inc.
Eni BB Petroleum Inc.
Eni US Operating Co. Inc.
Eni BB Pipeline LLC

Group IV

Equinor ASA
Equinor Gulf of Mexico LLC
Equinor USA E&P Inc.

Group V

Exxon Mobil Corporation
ExxonMobil Exploration Company

Group VI

Petroleum Nasional Berhad
(PETRONAS)
Progress Resources USA Ltd.
Progress Resources Gulf of Mexico LLC

Group VII

Shell Oil Company
Shell Offshore Inc.
SWEPI LP
Shell Frontier Oil & Gas Inc.
SOI Finance Inc.
Shell Gulf of Mexico Inc.

Group VIII

Total E&P USA, Inc.

Even if an entity does not appear on the above list, BOEM may disqualify and reject certain joint or single bids submitted by an entity if that entity is chargeable for the prior production period with an average daily production in excess of 1.6 million barrels of crude oil, natural gas, and natural gas liquids. See 30 CFR 556.512.

Authority: 42 U.S.C. 6213; and 30 CFR 556.511-556.515.

Elizabeth Klein,

Director, Bureau of Ocean Energy Management.

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INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 701-TA-722-725 and 731-TA-1690-1693 (Preliminary)]

Crystalline Silicon Photovoltaic Cells, Whether or Not Assembled Into Modules, From Cambodia, Malaysia, Thailand and Vietnam; Institution of Antidumping and Countervailing Duty Investigations and Scheduling of Preliminary Phase Investigations

AGENCY: International Trade Commission.

ACTION: Notice.

SUMMARY: The Commission hereby gives notice of the institution of investigations and commencement of preliminary phase antidumping and countervailing duty investigation Nos. 701-TA-722-725 and 731-TA-1690-1693 (Preliminary) pursuant to the Tariff Act of 1930 ("the Act") to determine whether there is a reasonable indication that an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports of crystalline silicon photovoltaic cells, whether or not assembled into modules, from