

Dated: April 23, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-09202 Filed 4-29-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13272-007]

#### Alaska Village Electric Cooperative, Inc., Alutiiq Tribe of Old Harbor; Notice of Application of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On February 22, 2024, Alaska Village Electric Cooperative, Inc., (transferor) filed an application for a transfer of license of the 262-kilowatt Old Harbor Hydroelectric Project No. 13272. The project is located on Mountain Creek in Kodiak Island Borough, Alaska. The project occupies federal land within the Kodiak National Wildlife Refuge administered by the U.S. Fish and Wildlife Service.

Pursuant to 16 U.S.C. 801, the applicant seeks Commission approval to transfer the license for the project from Alaska Village Electric Cooperative, Inc. to Alutiiq Tribe of Old Harbor (transferee). The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

*Applicants Contact:* William R. Stamm, Alaska Village Electric Cooperative, Inc, 4831 Eagle Street, Anchorage, AK 99503, [bstamm@avec.org](mailto:bstamm@avec.org).

Jeff Peterson, Alutiiq Tribe of Old Harbor, P.O. Box 62, Old Harbor, AK 99643.

*FERC Contact:* Steven Sachs, Phone: (202) 502-8666, Email: [Steven.Sachs@ferc.gov](mailto:Steven.Sachs@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)

208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-13272-007. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 23, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD24-2-000]

#### Commission Information Collection Activities (FERC-725E); Comment Request; Revision and Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice for revision and extension of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the revision and extension to the information collection, FERC-725E (Mandatory Reliability Standards for the Western Electric Coordinating Council), which will be submitted to the Office of Management

and Budget (OMB) for review. No Comments were received on the 60-day notice that was published on February 6, 2024.

**DATES:** Comments on the collection of information are due May 30, 2024.

**ADDRESSES:** Send written comments on FERC 725E to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902-0246) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain).

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. RD24-2-000) by one of the following methods: Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

**FOR FURTHER INFORMATION CONTACT:** Jean Sonneman may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6362.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-725E, Mandatory Reliability Standards for the Western Electric Coordinating Council (WECC).  
*OMB Control No.:* 1902-0246.

*Type of Request:* Revision and extension to the FERC-725E information collection requirements.

*Abstract:* FERC-725E is the information collection that is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). Section 215 of the FPA buttresses the Commission's efforts to strengthen the reliability of the interstate grid through the grant of new authority by providing for a system of mandatory Reliability Standards developed by the Electric Reliability Organization (ERO). Reliability Standards that the ERO proposes to the Commission may include Reliability Standards that are proposed to the ERO by a Regional Entity.<sup>1</sup> A Regional Entity is an entity that has been approved by the Commission to enforce Reliability Standards under delegated authority from the ERO.<sup>2</sup> On June 8, 2008, the Commission approved eight regional Reliability Standards submitted by the ERO that were proposed by WECC.<sup>3</sup>

WECC promotes bulk electric system reliability in the Western Interconnection. WECC is the Regional Entity responsible for compliance monitoring and enforcement. In addition, WECC provides an environment for the development of Reliability Standards and the coordination of the operating and

planning activities of its members as set forth in the WECC Bylaws.

There are several regional Reliability Standards in the WECC region. These regional Reliability Standards generally require entities to document compliance with substantive requirements, retain documentation, and submit reports to WECC. In RD24-2-000, standard VAR-501-WECC-3.1 is being updated for syntax and the proposed changes have been deemed non-substantive. The currently approved VAR-501-WECC-3.1 is being replaced by VAR-501-WECC-4. The changes include updates to document numbering, the removal and replacement of obsolete language, and removal of redundant language.

For the purposes of the extension, the following standards will remain unchanged:

- BAL-002-WECC-3 (Contingency Reserve)<sup>4</sup> requires balancing authorities and reserve sharing groups to document compliance with the contingency reserve requirements described in the standard.
- BAL-004-WECC-3 (Automatic Time Error Correction)<sup>5</sup> requires balancing authorities to document that time error corrections and primary inadvertent interchange payback were conducted according to the requirements in the standard.
- FAC-501-WECC-2 (Transmission Maintenance)<sup>6</sup> requires transmission owners with certain transmission paths to have a transmission maintenance and inspection plan and to document

maintenance and inspection activities according to the plan.

- IRO-006-WECC-3 (Qualified Transfer Path Unscheduled Flow (USF) Relief)<sup>7</sup> requires balancing authorities and reliability coordinators to document actions taken to mitigate unscheduled flow.
- VAR-501-WECC-4 (Power System Stabilizers (PSS)) requires the Western Interconnection is operated in a coordinated manner under normal and abnormal conditions by establishing the performance criteria for WECC power system stabilizers.

*Type of Respondents:* Balancing authorities, reserve sharing groups, transmission owners, reliability coordinators, transmission operators, generator operators and generator owners.

*Estimate of Annual Burden:*<sup>8</sup> We provide the tables below with burden estimates which show the current burden estimates which include the ongoing burden associated with reporting and recordkeeping requirements, which are not changing in RD24-2-000. Further, the change in RD24-2-000 is considered non-substantive, therefore, the Commission is estimating that there is no change in the burden estimates from the currently approved estimates.

In Table 1, the Commission highlights the burden estimates for the VAR-501-WECC-4 (updated in Docket No. RD24-2-000). In Table 2, the Commission estimates the total estimated burden for the entirety of the FERC 725E collection.

**TABLE 1—BURDEN ESTIMATES FOR VAR-501-WECC-4, AS UPDATED IN DOCKET NO. RD24-2-000, FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL, CHANGES IN DOCKET NO. RD24-2-000**

Entity	Number of respondents <sup>9</sup>	Annual number of responses per respondent	Annual number of responses	Average burden hrs. & cost <sup>10</sup> per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
<b>Standard VAR-501-WECC-4</b>						
<i>Reporting Requirements</i>						
Generator Owners and/or Operators annual ...	311	2	622	1 hr.; \$91.81	622 hrs.; \$57,105.82	\$183.62

<sup>1</sup> 16 U.S.C. 824o(e)(4).  
<sup>2</sup> 16 U.S.C. 824o(a)(7) and (e)(4).  
<sup>3</sup> *N. Am. Electric Reliability Corp.*, 119 FERC ¶ 61,260 (2007).  
<sup>4</sup> BAL-002-WECC-2 is included in the OMB-approved inventory for FERC-725E. On November 9, 2016, NERC and WECC submitted a joint petition for approval of an interpretation of BAL-002-WECC-2, to be designated BAL-002-WECC-2a. BAL-002-WECC-2a was approved by order in Docket No. RD17-3-000 on January 24, 2017. The Order determined: "The proposed interpretation provides clarification regarding the types of resources that may be used to satisfy Contingency Reserve requirements in regional Reliability Standard BAL-002-WECC-2." BAL-002-WECC-2a did not trigger the Paperwork Reduction Act and

did not affect the burden estimate. BAL-002-WECC-2a is being included in this Notice and the Commission's submittal to OMB as part of the FERC-725E. BAL-002-WECC-3 became effective June 28, 2021, under docket RM19-20-000 in Order No. 876, replacing BAL-002-WECC-2a.  
<sup>5</sup> BAL-004-WECC-3 was approved under docket RD18-2-000 on May 30, 2018.  
<sup>6</sup> FAC-501-WECC-2 was approved under docket RD18-5-000 on May 30, 2018.  
<sup>7</sup> On December 20, 2013, NERC and WECC submitted a joint petition for approval of IRO-006-WECC-2 and retirement of IRO-006-WECC-1. IRO-006-WECC-2 was approved by order in Docket No. RD14-9-000 on May 13, 2014. IRO-006-WECC-3 was approved by order in Docket No. RD19-4-000 on May 10, 2019. Because the

reporting burden for IRO-006-WECC-3 did not increase for entities that operate within the Western Interconnection, FERC submitted the order to OMB for information only. The burden related to IRO-006-WECC-3 does not differ from the burden of IRO-006-WECC-2, which is included in the OMB-approved inventory. IRO-006-WECC-3 is being included in this Notice and the Commission's submittal to OMB as part of FERC-725E.  
<sup>8</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

TABLE 1—BURDEN ESTIMATES FOR VAR-501-WECC-4, AS UPDATED IN DOCKET NO. RD24-2-000, FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL, CHANGES IN DOCKET NO. RD24-2-000—Continued

Entity	Number of respondents <sup>9</sup>	Annual number of responses per respondent	Annual number of responses	Average burden hrs. & cost <sup>10</sup> per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
<i>Recordkeeping Requirements</i>						
Generator Owners and/or Operators annual ...	311	2	622	0.5 hrs.; \$28.07	311 hrs.; \$17,459.54	56.14
Burden Annual for VAR-501-WECC-4 .....					933 hrs.; \$74,565.36	

Net Burden for FERC-725E, for Submittal to OMB. The table below describes the new and continuing information collection requirements and

the associated burden for FERC-725E. (The burden in Table 2 refers to burden associated with VAR-501-WECC-4, BAL-002-WECC-3, BAL-004-WECC-3,

FAC-501-WECC-2, and IRO-006-WECC-3).

TABLE 2—NET BURDEN FOR FERC-725E, FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL [Continuing Information Collection Requirements]

Entity	Number of respondents <sup>11</sup>	Annual number of responses per respondent	Annual number of responses	Average burden hrs. & cost per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
<b>Reporting Requirements</b>						
Balancing Authorities .....	34	1	34	21 hrs., \$1,928.01	714 hrs., \$65,552.34	\$1,928.01
Transmission Owners that operate qualified transfer paths .....	5	3	15	40 hrs., \$3,672.40	600 hrs., \$55,086.00	11,017.20
Reliability Coordinators .....	2	1	2	1 hr., \$91.81	2 hr., \$183.62	91.81
Reserve Sharing Group .....	2	1	2	1 hr., \$91.81	2 hrs., \$183.62	91.81
Generator Owners and/or Operators annual for VAR-501-WECC-4 .....	311	2	622	1 hr., \$91.81	622 hrs., \$57,105.82	183.62
Total Annual Reporting Requirements for FERC-725E .....			1,940 hrs.; \$178,111.40			
<b>Recordkeeping Requirements</b>						
Balancing Authorities .....	34	1	34	2.1 hrs., \$117.89	71.4 hrs., \$4,008.40	117.89
Balancing Authorities (IRO-006) .....	34	1	34	1 hr., \$56.14	34 hrs., \$1,908.76	56.14
Reliability Coordinator .....	2	1	2	1 hr., \$56.14	2 hr., \$112.28	56.14
Generator Owners and/or Operators annual for VAR-501-WECC-4 .....	311	2	622	0.5 hrs.; \$28.07	311 hrs.; \$17,459.54	56.14
Total Annual Recordkeeping for FERC-725E .....					418.4 hrs.; \$23,488.98	
Total Annual Burden for FERC-725E .....					2,358.4 hrs.; \$201,600.38	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;

(3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 24, 2024.  
**Debbie-Anne A. Reese,**  
*Acting Secretary.*  
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<sup>9</sup> The number of respondents is derived from the NERC Compliance Registry as of December 15, 2023.

<sup>10</sup> For VAR-501-WECC-4, the 2023 hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics for three positions involved in the reporting and recordkeeping requirements. These figures include salary ([http://](http://bls.gov/oes/current/naics2_22.htm)

[bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/news.release/ecec.nr0.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

1. Manager: \$106.33/hour;
  2. Engineer: \$77.29/hour;
  3. Information and Record Clerk: \$56.14/hour.
- The hourly cost for the reporting requirements (\$91.81) is an average of the cost of a manager and

engineer. The hourly cost for recordkeeping requirements uses the cost of an Information and Record Clerk (\$56.14/hour).

<sup>11</sup> The number of respondents is derived from the NERC Compliance Registry as of December 15, 2023, and represent unique U.S. register entities in the WECC regional area.