

Requirement R1 if R2 is retired, NERC's uncontested filing is hereby approved pursuant to the relevant authority delegated to the Director, Office of Electric Reliability under 18 CFR 375.303, effective as of the date of this order.

This action shall not be construed as approving any other application, including proposed revisions of Electric Reliability Organization or Regional Entity rules or procedures pursuant to 18 CFR 375.303(a)(2)(i). Such action shall not be deemed as recognition of

any claimed right or obligation associated therewith and such action is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the Electric Reliability Organization or any Regional Entity.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 CFR 385.713. The

revisions to PRC-023-6 will result in a change in how relay settings will be assessed under Requirement R1 of out-of-step blocking elements but will not result in reporting or recordkeeping requirements or burden. As of February 2024, there are 324 transmission owner, 1,173 generator owners, 371 distribution providers and 62 planning coordinators registered with NERC. These registered entities will have to comply requirements in the proposed Reliability Standard PRC-023-6.

PROPOSED CHANGES DUE TO ORDER IN DOCKET NO. RD23-5-000

Reliability standard & requirement	Type <sup>8</sup> and number of entity	Number of annual responses per entity	Total number of responses	Average number of burden hours per response <sup>9</sup>	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
<b>FERC-725G</b>					
PRC-023-6					
TO .....	324	1	324	16 hrs. \$1,067.52 .....	5,184 hrs. \$345,876.48.
GO .....	1,173	1	1,173	16 hrs. \$1,067.52 .....	18,768 hrs. \$1,252,200.96.
DP .....	371	1	371	8 hrs. \$533.76 .....	2,968 hrs. \$198,024.96.
PC .....	62	1	62	8 hrs. \$533.76 .....	496 \$33,093.12.
Total for PRC-023-6.	.....	.....	1,930	48 hrs. \$3,202.56 .....	27,416 hrs. \$1,829,195.52.
One Time Estimate—Years 1 and 2.					

The one-time burden of 27,416 hours that only applies for Year 1 and 2 will be averaged over three years (27,416 hours ÷ 3 = 9,138.67 (9,138.67—rounded) hours/year over three years). The number of responses is also averaged over three years (1,930 responses ÷ 3 = 643.33 (643.33—rounded) responses/year).

The responses and burden hours for Years 1-3 will total respectively as follows for Year 1 one-time burden: Year 1: 643.33 responses; 9,138.67 hours Year 2: 643.33 responses; 9,138.67 hours Year 3: 643.33 responses; 9,138.67 hours

**Comments:** Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;

<sup>8</sup> TO = Transmission Owner, GO = Generator Owner, DP = Distribution Provider and PC = Planning Coordinator.

<sup>9</sup> The estimated hourly cost (salary plus benefits) derived using the following formula: Burden Hours per Response \* \$/hour = Cost per Response. Based on the Bureau of Labor Statistics (BLS), as of August 1, 2023, of an Electrical Engineer (17-2071)—\$77.29, and for Information and Record Clerks (43-4199) \$56.14. The average hourly burden cost for this collection is [((\$77.29 + \$56.14)/2 = \$66.715)] rounded to \$66.72 an hour.

(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 23, 2024.  
**Debbie-Anne A. Reese,**  
*Acting Secretary.*  
 [FR Doc. 2024-09196 Filed 4-29-24; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**

[Project No. 2407-179]

**Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

- a. *Application Type:* Temporary Variance from Reservoir Elevation.
- b. *Project No.:* 2407-179.
- c. *Date Filed:* February 15, 2024.
- d. *Applicant:* Alabama Power Company.
- e. *Name of Project:* Yates and Thurlow Project.
- f. *Location:* The Yates and Thurlow Project is located on the Tallapoosa River in Elmore County, Alabama, and Tallapoosa County, Alabama.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* David K. Anderson, Hydro Licensing Specialist, 600 North 18th Street, Hydro Services 16N-8180, Birmingham, AL 35203, (205) 257-1398, [dkanders@southernco.com](mailto:dkanders@southernco.com).

i. *FERC Contact:* Greg Morris, (202) 502-8116, [gregory.morris@ferc.gov](mailto:gregory.morris@ferc.gov).

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if

applicable, to follow the instructions for filing such requests described in item m below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2407-179. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The applicant requests Commission approval for a temporary variance from the reservoir elevation requirements at Thurlow Reservoir. The applicant is proposing to lower the Thurlow Reservoir by approximately six feet for four weeks in 2024. Specifically, the applicant will operate the Thurlow development so that its maximum drawdown does not exceed one foot

below a pool elevation of 282.7 feet from September 8, 2024, through October 5, 2024. The purpose of the proposed drawdown is twofold. First, a group of homeowners on Thurlow Reservoir requested to conduct a drawdown so they can perform maintenance on their shoreline structures. Because the Thurlow Reservoir is typically operated with a one-foot fluctuation, a drawdown of six feet will allow maintenance of structures that are normally below the water line. Second, the drawdown will allow the applicant to perform a needed inspection and potential repairs within the draft tube at the upstream Yates development. The drawdown will not affect the Thurlow minimum flow required by Article 401 of the Project license.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 24, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC24-15-000]

#### Commission Information Collection Activities (FERC-587); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-587, Land Description: Public Land States/Non-Public Land States, OMB Control Number 1902-0145.

**DATES:** Comments on the collections of information are due July 1, 2024.

**ADDRESSES:** You may submit copies of your comments (identified by Docket No. IC24-15-000 and the specific FERC collection number (FERC-587) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.