

- d. Open Source Software and Open Architectures
- e. Intelligent Architecture/Machines;
- f. Artificial Intelligence/Machine Learning;
- g. Security and Privacy;
- h. Non-terrestrial Networks;
- i. Power-efficient and Sustainable Networks;
- j. Wireless Sensing;
- k. Internet of Things (IoT); and
- l. Spectrum Sharing, including Dynamic Spectrum Access?
- m. Security and Resiliency; and
- n. Semiconductor Technologies.

21. What can be done to enable seamless and ubiquitous access to heterogeneous 6G services across multiple radio access types (e.g. terrestrial radio, non-terrestrial/satellite communication)?

6G Safety, Security, and Environmental Concerns

22. How could 6G improve network resiliency during disaster and recovery operations, such as in hurricane response and other natural and man-made disasters that impact network performance?

23. How could 6G improve public safety and first responder mission critical communications?

24. Are there challenges in upgrading legacy public safety services (such as Enhanced 9–1–1, E9–1–1) to 5G that could affect 6G deployment? Will 6G exacerbate existing incompatibilities between commercial wireless networks and E9–1–1 service?

25. What impact will 6G have on the migration to Next Generation 9–1–1 (NG9–1–1) by public safety entities? Are there hurdles which will impair the ability of public safety entities to communicate with the general public and first responders as these stakeholders upgrade to 6G?

26. What steps should be taken to ensure that 6G technology can support critical services, e.g., mission critical services used by first responders and other National Security/Emergency Preparedness (NS/EP) services, that require secure, highly available, and resilient networks?

27. Are there any concerns about the energy efficiency of 6G equipment and networks? If so, what steps could potentially be taken to reduce the energy consumption associated with this equipment?

28. Much of 6G's energy costs will come from operating the network. However, manufacturing, installing, and maintaining the physical infrastructure of 6G also has energy and environmental costs. Is the industry taking initiatives to reduce overall

energy necessary to build and install 6G network infrastructure, and if so, what are they? Is it feasible to recycle or retrofit legacy network equipment or Open Radio Access Network (RAN) components to cut back on electronic waste? What cybersecurity challenges have been faced in the development and deployment of 5G technology? How can such challenges be prevented in the development and deployment of 6G technology?

Commerce Spectrum Management Advisory Committee 6G Report

29. CSMAC's 6G report, published in December 2023 and available at https://www.ntia.gov/sites/default/files/2023-12/6g_subcommittee_final_report.pdf, addressed a wide array of topics including overarching 6G vision, 6G use cases, 6G technical capabilities, and potential uses for 6G by the government. We seek comment on its findings and recommendations. Are there subjects addressed by the CSMAC report that should be further explored? Is the CSMAC report missing any additional topics of consideration regarding 6G? Have events occurred since publication of the report that affect industry's understanding of 6G? Do you have additional information or views that you believe would be helpful to NTIA?

Instructions for Commenters: NTIA invites comments on the full range of issues that may be presented in this Notice, including issues that are not specifically raised in the above questions. Commenters are encouraged to address any or all of the above questions. Comments that contain references to studies, research, and other empirical data that are not widely available should include copies of the referenced materials with the submitted comments. Attachments to electronic comments should be machine-readable and should not be copy-protected. Responders should include the name of the person or organization filing the comment, which will facilitate agency follow-up for clarifications as necessary, as well as a page number on each page of their submissions. All comments received are a part of the public record and will generally be posted on the NTIA website, <http://www.ntia.gov/>, without change. All personal identifying information (for example, name, address) voluntarily submitted by the commenter may be publicly accessible. Do not submit confidential business information or otherwise sensitive or protected information.

Dated: May 17, 2024.

Stephanie Weiner,

Chief Counsel, National Telecommunications and Information Administration.

[FR Doc. 2024–11277 Filed 5–22–24; 8:45 am]

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CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meetings

TIME AND DATE: Wednesday, May 29, 2024—10:00 a.m. (Postponed from May 22, 2024).

PLACE: The meeting will be held remotely, and in person at 4330 East West Highway, Bethesda, Maryland 20814.

STATUS: Commission Meeting—Open to the Public.

MATTERS TO BE CONSIDERED:

Decisional Matter: FY 2024 Proposed Operating Plan: Alignment and Midyear Review.

To attend remotely, please use the following link: <https://cpsc.webex.com/cpsc/j.php?MTID=m92b90dade65b93e5f55499b39d75511b>.

CONTACT PERSON FOR MORE INFORMATION: Alberta E. Mills, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, 301–504–7479 (Office) or 240–863–8938 (Cell).

Dated: May 21, 2024.

Alberta E. Mills,

Commission Secretary.

[FR Doc. 2024–11475 Filed 5–21–24; 4:15 pm]

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DEPARTMENT OF ENERGY

[Docket No. 24–30–LNG]

Cove Point LNG, LP; Application for Blanket Authorization To Export Previously Imported Liquefied Natural Gas to Non-Free Trade Agreement Countries on a Short-Term Basis

AGENCY: Office of Fossil Energy and Carbon Management, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy and Carbon Management (FECM) of the Department of Energy (DOE) gives notice (Notice) of receipt of an application (Application), filed on April 18, 2024, by Cove Point LNG, LP (Cove Point). Cove Point requests blanket authorization to export liquefied natural gas (LNG) previously imported into the United States by vessel from foreign

sources in a volume equivalent to 70 billion cubic feet (Bcf) of natural gas on a cumulative basis over a two-year period. Cove Point filed the Application under the Natural Gas Act (NGA).

DATES: Protests, motions to intervene, or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, June 24, 2024.

ADDRESSES:

Electronic Filing by Email (strongly encouraged): fergas@hq.doe.gov.

Postal Mail, Hand Delivery, or Private Delivery Services (e.g., FedEx, UPS, etc.), U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E-056, 1000 Independence Avenue SW, Washington, DC 20585.

Due to potential delays in DOE's receipt and processing of mail sent through the U.S. Postal Service, we encourage respondents to submit filings electronically to ensure timely receipt.

FOR FURTHER INFORMATION CONTACT:

Jennifer Wade or Peri Ulrey, U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-4749 or (202) 586-7893, jennifer.wade@hq.doe.gov or peri.ulrey@hq.doe.gov
Cassandra Bernstein, U.S. Department of Energy (GC-76), Office of the Assistant General Counsel for Energy Delivery and Resilience, Forrestal Building, Room 6D-033, 1000 Independence Avenue SW, Washington, DC 20585, (240) 780-1691, cassandra.bernstein@hq.doe.gov

SUPPLEMENTARY INFORMATION: Cove Point requests a short-term blanket authorization to export LNG that has been previously imported into the United States from foreign sources for a two-year period. Cove Point states that it will export the LNG from the existing Cove Point LNG Terminal located in Calvert County, Maryland, to any country with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy. This includes both countries with which the United States has entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries) and all other countries (non-FTA countries). This Notice applies only to the portion of the Application requesting authority

to export the LNG to non-FTA countries pursuant to section 3(a) of the NGA, 15 U.S.C. 717b(a). Cove Point states that its existing blanket re-export authorization, set forth in DOE/FECM Order No. 4849 (Docket No. 22-22-LNG), is scheduled to expire on July 7, 2024, and therefore Cove Point requests the term of the new authorization to commence on the earlier of July 8, 2024, or the date of issuance of the new authorization. Cove Point further states that it does not seek authorization to export domestically produced natural gas or LNG.

Cove Point requests this authorization on its own behalf and as agent for other parties that hold title to the LNG at the time of export. Additional details can be found in Cove Point's Application, posted on the DOE website at: <https://www.energy.gov/fecm/articles/cove-point-lng-lp-fecm-docket-no-24-30-lng>.

DOE Evaluation

In reviewing Cove Point's Application, DOE will consider any issues required by law or policy. DOE will consider domestic need for the natural gas, as well as any other issues determined to be appropriate, including whether the arrangement is consistent with DOE's policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. Parties that may oppose this application should comment in their responses on these issues.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Interested parties will be provided 30 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments,

motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to "Docket No. 24-30-LNG" or "Cove Point LNG, LP Application" in the title line.

For electronic submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Application and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/fecm/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on May 20, 2024.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2024-11350 Filed 5-22-24; 8:45 am]

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