

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RM96–1–043]

Standards for Business Practices of Interstate Natural Gas Pipelines; Notice of Minor Correction

On March 21, 2024, the Commission issued a Notice of Proposed Rulemaking (NPR) proposing to amend its regulations to incorporate by reference, with certain enumerated exceptions, the latest version (Version 4.0) of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board (NAESB) with comments due on June 4, 2024.¹ On May 21, 2024, NAESB filed a report regarding a minor correction to its Invoicing Related Standards (Version 4.0) to modify standard 3.4.1 related to the technical implementation of the Transportation/Sales Invoice.

Comments on the minor correction may be filed on or before June 4, 2024, along with comments on the NPR.

Dated: May 21, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–11671 Filed 5–28–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP24–468–000]

Texas Gas Transmission, LLC, Gulf Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on May 8, 2024, Texas Gas Transmission, LLC (Texas Gas) and Gulf Pipeline Company, LLC (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, jointly filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations requesting authorization for their Eunice Reliability and Lake Charles Supply Projects (Project). Specifically, Texas Gas proposes to: (1) replace four 1,100 horsepower (HP) and one 2,250 HP reciprocating units with one 8,968 HP Solar T70 gas-fired, turbine-driven unit and one 6,391 HP Solar T60 gas-fired, turbine-driven unit,

and appurtenances at its Eunice Compressor Station in Acadia Parish, Louisiana; (2) install overpressure protection at its existing Woodlawn Junction in Jefferson Davis Parish, Louisiana; and (3) abandon by lease the Project capacity of 120,000 dekatherms per day (Dth/d). Additionally, Gulf South seeks authorization to acquire the Project capacity by lease from Texas Gas. The Project will allow Texas Gas to provide 120,000 Dth/d of new transportation service leased to Gulf South to meet the needs of an electric utility and two natural gas marketers serving end-use customers in the Lake Charles area. Texas Gas estimates the total cost of the Project to be \$72,856,800, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.reference@ferc.gov.

Any questions regarding the proposed project should be directed to J. Kyle Stephens, Vice President, Regulatory Affairs at Texas Gas Transmission, LLC and Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by phone at (713) 479–8033, or by email at Kyle.Stephens@bwpipelines.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for

Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 11, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

¹ Standards for Business Practices of Interstate Natural Gas Pipelines, Notice of Proposed Rulemaking, 186 FERC ¶ 61,196 (2024).

¹ 18 CFR (Code of Federal Regulations) 157.9.