

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden for the information collection as:

FERC-65 (NOTIFICATION OF HOLDING COMPANY STATUS), FERC-65A (EXEMPTION NOTIFICATION OF HOLDING COMPANY STATUS), AND FERC-65B (WAIVER NOTIFICATION OF HOLDING COMPANY STATUS)

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response ³ (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
FERC-65	12	1	12	3 \$300.00	36 \$3,600	\$300.00
FERC-65A	4	1.25	5	1 \$100.00	5 \$500.00	\$125.00
FERC-65B	4	1.75	7	1 \$100.00	7 \$700.00	175.00
Total			24		48 \$4,800.00	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 29, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-12183 Filed 6-3-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24-778-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: (d) Rate Filing;

Negotiated Rate Agreements Nextera

and Sequent Filing May 2024 to be effective 6/1/2024.

Filed Date: 5/28/24.

Accession Number: 20240528-5241.

Comment Date: 5 p.m. ET 6/10/24.

Docket Numbers: RP24-779-000.

Applicants: Texas Eastern Transmission, LP.

Description: Compliance filing;

TETLP May 2024 Penalty Disbursement Report to be effective N/A.

Filed Date: 5/29/24.

Accession Number: 20240529-5092.

Comment Date: 5 p.m. ET 6/10/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in

Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-12184 Filed 6-3-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121-136]

Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Pacific Gas and Electric Company's (PG&E) application for an amendment to the license of the Battle Creek Hydroelectric Project No. 1121 and have prepared an

information to or for a Federal agency. Refer to 5 CFR 1320.3 for additional information.
³ The Commission staff estimates that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC's 2024 annual average of \$207,786 (for salary plus benefits), the average hourly cost is \$100/hour.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

Environmental Assessment (EA) for the proposed amendment. PG&E is proposing to remove Inskip Diversion Dam, adjacent infrastructure, fish ladder, and approximately 30,000 to 56,000 cubic yards of sediment from behind the dam. No changes to long-term operations of the project are proposed. The Battle Creek Hydroelectric Project consists of five developments that divert water from the North and South Forks of Battle Creek, and several tributaries and springs, for power generation. The project is located on Battle Creek, and North Fork and South Fork Battle Creek in Shasta and Tehama counties, California. The project occupies Federal lands managed by the U.S. Forest Service and the U.S. Bureau of Land Management.

The EA contains Commission staff's analysis of the potential environmental effects of removing Inskip Diversion Dam, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-1121) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by June 28, 2024.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy

Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1121-136.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Rebecca Martin at 202-502-6012 or Rebecca.Martin@ferc.gov.

Dated: May 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-12181 Filed 6-3-24; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects, Western Area Colorado Missouri Balancing Authority, and Colorado River Storage Project—Rate Order No. WAPA-214

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order extending transmission and ancillary services formula rates.

SUMMARY: The extension of the Rocky Mountain (RM) region's existing Loveland Area Projects (LAP) transmission and LAP, Western Area Colorado Missouri Balancing Authority (WACM), and Colorado River Storage Project (CRSP) ancillary services formula rates has been confirmed, approved, and placed into effect on an interim basis. The existing formula rates under Rate Schedules L-NT1 (network), L-FPT1 (firm point-to-point), L-NFPT1 (non-firm point-to-point), L-NFJDT (joint dispatch transmission), L-UU1 (unreserved use), L-AS1 (scheduling and dispatch), L-AS2 (reactive supply and voltage control support), L-AS3 (regulation), L-AS4 (energy imbalance), L-AS5 (spinning reserves), L-AS6 (supplemental reserves), L-AS7 (balancing authority real power losses), and L-AS9 (generator imbalance) are set to expire on September 30, 2024. This rate extension makes no changes to the

existing formula rates and extends them through September 30, 2026.

DATES: The extended formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 will be placed into effect on an interim basis on October 1, 2024.

FOR FURTHER INFORMATION CONTACT:

Barton Barnhart, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, or email: LAPtransadj@wapa.gov, or Sheila Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, (970) 685-9562, or email: scook@wapa.gov.

SUPPLEMENTARY INFORMATION: Western Area Power Administration (WAPA) published a **Federal Register** notice (Proposed FRN) on February 7, 2024 (89 FR 8423), proposing to extend the existing formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9. The Proposed FRN also initiated a 30-day public consultation and comment period.

Legal Authority

By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1-DEL-S3-2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-WAPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This extension is issued under Redelegation Order No. S3-DEL-WAPA1-2023 and Department of Energy rate extension procedures set forth at 10 CFR part 903.¹

¹ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).