

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Staff Attendance at North American Electric Reliability Corporation Industry Webinar**

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation: Industry Webinar:  
Project 2020–02 Modifications to PRC–024

June 28, 2024 | 11:00 a.m.–12:00 p.m. Eastern

Further information regarding this meeting and how to join remotely may be found at: <https://www.nerc.com/pa/Stand/Lists/stand/DispForm.aspx?ID=2380>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RR24–2–000—North American Electric Reliability Corporation

For further information, please contact Leigh Anne Faugust at (202) 502–6396 or [leigh.faugust@ferc.gov](mailto:leigh.faugust@ferc.gov).

Dated: June 24, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

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**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP24–13–000]

**MountainWest Overthrust Pipeline, LLC; Notice of Availability of the Environmental Assessment for the Proposed Westbound Compression Expansion Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Westbound Compression Expansion Project, proposed by MountainWest Overthrust Pipeline, LLC (Overthrust) in the above-referenced docket. Overthrust requests authorization to provide an additional 325,000 dekatherms per day (Dth/d) of year-round firm transportation service on Overthrust's mainline (ML) at existing Point of Rocks and Rock Springs Compressor Stations,

as well as related facility upgrades and modifications in Sweetwater, Uinta, and Lincoln Counties, Wyoming.

The EA assesses the potential environmental effects of the construction and operation of the Westbound Compression Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The U.S. Bureau of Land Management (BLM) participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM will adopt and use the EA to along with other supporting documentation to consider the issuance of amended Mineral Leasing Act right-of-way grants for the portion of the proposed project on Federal lands.

The proposed Westbound Compression Expansion Project includes the following facilities and activities, all in Wyoming:

- addition of one gas-fired turbine driven compressor unit with 15,900 nominal horsepower (hp) at the existing Point of Rocks Compressor Station in Sweetwater County;
- addition of one gas-fired turbine driven compressor unit with 15,900 nominal hp at the existing Rock Springs Compressor Station in Sweetwater County;
- an approximate 1,400-foot-long, 24-inch-diameter pipe interconnect (JTL–148) extending from a new tap on Overthrust's mainline 122 at its existing North Rendezvous Tap facility to a new meter station being constructed by Kern River Gas Transmission at an existing site in Lincoln County;
- upgrades to the existing Rockies Express Pipeline Wamsutter Meter Station to accommodate additional gas volumes in Sweetwater County;
- upgrades at three existing facilities—Roberson Compressor Station (new pig launcher and receiver <sup>1</sup> in Lincoln County), Cabin 31 Interconnect Pipeline Facility (new pig launcher in Sweetwater County), and Opal Interconnect Pipeline Facility (new pig launcher in Lincoln County), to support

<sup>1</sup> A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

in-line inspections along the Overthrust mainline; and

- modifications to Overthrust's existing Granger Interconnect Facility to accommodate new flow conditions in Sweetwater County.

The Commission mailed a copy of the *Notice of Availability* of the EA to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select “General Search” and enter the docket number in the “Docket Number” field, excluding the last three digits (*i.e.* CP24–13). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on July 24, 2024.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.