- (A) Proposed Reliability Standard EOP–012–2, the associated violation risk factors and violation severity levels, the implementation plan, the newly defined terms Fixed Fuel Supply Component and Generator Cold Weather Constraint, the revised defined terms Generator Cold Weather Critical Component and Generator Cold Weather Reliability Event, and the retirement of Reliability Standard EOP–012–1 immediately prior to the effective date of proposed Reliability Standard EOP–012–2, are hereby approved, as discussed in the body of this order.
- (B) NERC's proposed implementation date for Reliability Standard EOP-011-4, as well as the proposed retirement of Reliability Standards EOP-011-2 and EOP-011-3 immediately prior to the effective date of proposed Reliability Standard EOP-012-2, are hereby approved, as discussed in the body of this order.
- (C) NERC is hereby directed to develop and submit, within nine months of the date of issuance of this order, modifications to proposed Reliability Standard EOP-012-2 to address the Commission's concerns, including but not limited to, the Generator Cold Weather Constraint criteria definition, modifying the proposed Standard so that NERC reviews, receives, evaluates, and confirms for validity each generator owner's constraint declarations against the developed criteria, shortening and clarifying the corrective action plan implementation deadlines outlined in Requirement R7 of proposed Reliability Standard EOP-012-2, ensuring that the any extension of a corrective action plan implementation deadline beyond the maximum implementation timeframe required by the proposed Standard is pre-approved by NERC, and implementing a more frequent review of the Generator Cold Weather Constraint declarations in accordance with Requirement R8.1 of proposed Reliability Standard EOP-021-2, as discussed in the body of this order.

By the Commission. Commissioner Rosner is not participating.

Issued: June 27, 2024.

Debbie-Anne A. Reese.

Acting Secretary.

[FR Doc. 2024–14668 Filed 7–2–24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1994-008]

Heber Light & Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

- a. Type of Filing: Notice of Intent to File License Application and Request to Use the Traditional Licensing Process (TLP).
 - b. Project No.: 1994-008.
 - c. Dated Filed: April 30, 2024.
- d. Submitted By: Heber Light & Power Company (Heber L&P).
- e. *Name of Project:* Snake Creek Hydroelectric Project.
- f. Location: On Snake Creek about 2 miles northwest of Midway City, in Wasatch County, Utah. The project occupies 8.15 acres of Forest Service land administered by the Uinta-Wasatch-Cache National Forest.
- g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.
- h. Applicant Contact: Jason Norlen, General Manager, Heber Light & Power Company, 31 S 100 W, Heber City, Utah 84032; (435) 654–2913; email: jnorlen@ heberpower.com.
- i. FERC Contact: Khatoon Melick at (202) 502–8433 or email at khatoon.melick@ferc.gov.
- j. Heber L&P filed its request to use the TLP on April 30, 2024, and provided public notice of its request on May 22, 2024. In a letter dated June 27, 2024, the Acting Director of the Division of Hydropower Licensing approved Heber L&P's request to use the Traditional Licensing Process.
- k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Utah State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.
- l. Heber L&P filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD may be viewed on the Commission's website (http://

www.ferc.gov), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659

You may register online at https:// ferconline.ferc.gov/FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant states its unequivocal intent to submit an application for a subsequent license for Project No. 1994. Pursuant to 18 CFR 16.20 each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2027.

o. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Dated: June 27, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-14670 Filed 7-2-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–1869–000; ER24–1870–000; ER24–1871–000; ER24–1873–000; ER24–1874–000; ER24–1875–000; ER24–1876–000.

Applicants: ORNI 36 LLC, Heber Geothermal Company LLC, Mammoth Three LLC, Ormesa LLC, ORNI 18 LLC, USG Nevada LLC, VESI Pomona Energy Storage, Inc.

Description: Supplement to 04/30/2024, VESI Pomona Energy Storage, Inc.