related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days from the issuance date of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification. o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestones	Target date
Deadline for filing comments, recommendations, terms and conditions, and prescriptions  Deadline for filing reply comments	August 27, 2024. October 11, 2024.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: June 28, 2024.

## Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-14777 Filed 7-5-24; 8:45 am]

BILLING CODE 6717-01-P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EL24-114-000]

## Mammoth North LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On June 28, 2024, the Commission issued an order in Docket No. EL24–114–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Mammoth North LLC's (Mammoth North) proposed Rate Schedule is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Mammoth North LLC*, 187 FERC ¶ 61,220 (2024).

The refund effective date in Docket No. EL24–114–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register** or the date Mammoth North's proposed Rate Schedule becomes effective, whichever is later; provided, however, if the Rate Schedule does not become effective until after five months from the date of publication of the notice, the refund effective date shall be five months from the date of publication of the notice.

Any interested person desiring to be heard in Docket No. EL24–114–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2023), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFile" link at http://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and

assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.* 

Dated: June 28, 2024.

#### Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-14775 Filed 7-5-24; 8:45 am]

BILLING CODE 6717-01-P

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-11586-02-OW]

Deepwater Horizon Natural Resource Damage Assessment Florida Trustee Implementation Group Final Restoration Plan 3 and Environmental Assessment: Water Quality and Finding of No Significant Impact

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability.

**SUMMARY:** The Deepwater Horizon (DWH) natural resource Trustees for the Florida Trustee Implementation Group (Florida TIG) have prepared the Final Restoration Plan 3 and Environmental Assessment: Water Quality (Final RP3/ EA) and Finding of No Significant Impact (FONSI). The Final RP3/EA proposes alternatives to help restore water quality impacted by the DWH oil spill. The Final RP3/EA evaluates a reasonable range of thirteen project alternatives under the Oil Pollution Act (OPA), including criteria set forth in the OPA natural resource damage assessment (NRDA) regulations, and the National Environmental Policy Act (NEPA) and its implementing regulations. A no action alternative is also evaluated pursuant to the NEPA. In the Final RP3/EA the Florida TIG selects eleven project alternatives under the Water Quality Restoration Type for funding and implementation. The total estimated cost to implement the selected projects is approximately \$111.5 million. The purpose of this notice is to inform the public of the

availability of the Final RP3/EA and FONSI.

ADDRESSES: Obtaining Documents: You may view and download the Final RP3/EA and FONSI at https://www.gulfspill restoration.noaa.gov/restoration-areas/florida. You may also request a flash drive containing the Final RP3/EA and FONSI (see FOR FURTHER INFORMATION CONTACT).

#### FOR FURTHER INFORMATION CONTACT:

Sarah Ketron, Florida Department of Environmental Protection; telephone number: (850) 245–2167; email address: Sarah.Ketron@FloridaDEP.gov.

Tripp Boone, Environmental Protection Agency; telephone number: (228) 209–7555; email address: Boone.Tripp@epa.gov.

#### SUPPLEMENTARY INFORMATION:

#### Introduction

On April 20, 2010, the mobile offshore drilling unit Deepwater Horizon, which was drilling a well for BP Exploration and Production, Inc., experienced a significant explosion, fire, and subsequent sinking in the Gulf of Mexico, resulting in the release of millions of barrels of oil and other discharges into the Gulf. Under the authority of the OPA, designated Federal and State Trustees, acting on behalf of the public, assessed the injuries to natural resources and prepared the Deepwater Horizon Oil Spill Final Programmatic Damage Assessment and Restoration Plan and Final Programmatic Environmental Impact Statement (Final PDARP/PEIS), and the Record of Decision for the Deepwater Horizon Oil Spill Final Programmatic Damage Assessment and Restoration Plan and Final Programmatic Environmental Impact Statement, which sets forth the governance structure and process for DWH restoration planning under the OPA NRDA regulations. On April 4, 2016, the United States District Court for the Eastern District of Louisiana entered a Consent Decree resolving civil claims by the trustees against BP.

The Florida TIG, which is composed of the State of Florida Department of Environmental Protection and the Fish and Wildlife Conservation Commission, the U.S. Environmental Protection Agency, the U.S. Department of the Interior, the National Oceanic and Atmospheric Administration, and the U.S. Department of Agriculture, selects and implements restoration projects under the Florida TIG's management authority in accordance with the Consent Decree. The Final PDARP/PEIS, Record of Decision, Consent Decree, and information on the DWH Trustees can

be found at https://www.gulfspill restoration.noaa.gov/restorationplanning/gulf-plan.

## **Background**

On November 7, 2022, the Florida TIG issued a notice of solicitation on the Gulf Spill Restoration website requesting project ideas for the Water Quality Restoration Type as described in the Final PDARP/PEIS. On August 7, 2023, the Florida TIG announced on the Gulf Spill Restoration website that they reviewed project idea submissions and initiated drafting the RP3/EA which tiers from the Final PDARP/PEIS and would include a reasonable range of restoration project alternatives for the Water Quality Restoration Type.

The Florida TIG released the Draft RP3/EA for public review and comment on March 8, 2024, and published a Notice of Availability in the **Federal Register** (89 FR 16765). The comment period ran through April 8, 2024. To facilitate public understanding of the document, the Florida TIG held a webinar on March 27, 2024, during which public comments were solicited. After the public review period closed, the Florida TIG reviewed the comments received, prepared responses to those comments, finalized the RP3/EA, and prepared a FONSI.

## Overview of the Florida TIG Final RP3/FA

In the Final RP3/EA, the Florida TIG analyzes a reasonable range of thirteen project alternatives and, pursuant to the NEPA, a no action alternative. Two of the alternatives analyzed are not preferred by the Florida TIG at this time. The eleven projects selected by the Florida TIG for funding and implementation are listed below:

- 1. Pensacola and Perdido Watersheds Microbial Source Tracking (Planning);
- 2. Pensacola Bay Unpaved Roads Initiative Phase 2 (Planning);
- 3. Carpenter Creek Hydrologic Restoration and Stormwater Improvements;
- 4. Hollice T. Williams Stormwater
- 5. Gulf Breeze Septic to Sewer Conversion;
- Santa Rosa County Septic to Sewer Conversion;
- 7. Choctawhatchee Bay Unpaved Roads Initiative;
- 8. Telogia Creek Watershed Water Quality Improvements;
- 9. Lower Suwannee National Wildlife Refuge Hydrologic Restoration Phase 2 (Planning);
- 10. Bond Farm Hydrologic Enhancement Impoundment; and

11. Bond Farm Hydrologic Enhancement Southwest Discharge Structure (Planning).

The total estimated cost to implement the eleven selected project alternatives is approximately \$111.5 million and will utilize funding from the Florida TIG's Water Quality Restoration Type. Additional restoration planning in the Florida TIG will continue.

#### Administrative Record

The Administrative Record for the Final RP3/EA can be viewed electronically at https://www.doi.gov/deepwaterhorizon/adminrecord under the folder 6.5.4.2.6.

## Authority

The authority for this action is the Oil Pollution Act of 1990 (33 U.S.C. 2701 et seq.), its implementing NRDA regulations found at 15 CFR part 990, and the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.), its implementing regulations found at 40 CFR parts 1500–1508.

## Benita Best-Wong,

Deputy Assistant Administrator. [FR Doc. 2024–14693 Filed 7–5–24; 8:45 am]

## BILLING CODE 6560-50-P

# ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPA-2008-0563; FRL 11803-01-OLEM]

Access by EPA Contractors to Information Claimed as Proprietary Business Information (PBI) Submitted Under the National Contingency Plan

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of contractor access to proprietary business information.

**SUMMARY:** The Environmental Protection Agency (EPA) Office of Land and Emergency Management (OLEM), Office of Emergency Management (OEM) has authorized General Dynamics Information Technology, Inc. (GDIT) of Falls Church, VA to access information which has been submitted to EPA under the National Oil and Hazardous Substances Pollution Contingency Plan, and which may be claimed as proprietary business information (PBI). The information is related to the submission of an application for listing a product on the NCP Product Schedule or Sorbent Product List.

**DATES:** Comments must be received on or before August 7, 2024.

**ADDRESSES:** You may send comments, identified by Docket ID No. EPA-HQ-