

Dated: June 28, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-14773 Filed 7-5-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7153-018]

Consolidated Hydro New York, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 7153-018.

c. *Date filed:* April 29, 2022.

d. *Applicant:* Consolidated Hydro New York, LLC.

e. *Name of Project:* Victory Mills Hydroelectric Project (Victory Mills Project or project).

f. *Location:* On Fish Creek in Saratoga County in the Village of Victory, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Curtis Mooney, Manager, Regulatory Affairs, Patriot Hydro, LLC, 59 Ayers Island Road, Bristol, NH 03222, (603) 744-0846, or, Kevin Webb, Hydro Licensing Manager, Patriot Hydro, LLC, 670 N Commercial Street, Suite 204, Manchester, NH 03101, (603) 623-8222.

i. *FERC Contact:* Silvia Pineda-Munoz, silvia.pineda-munoz@ferc.gov, (202) 502-8388.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U. S. Postal Service to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Victory Mills Hydroelectric Project (P-7153-018).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

1. *The Victory Mills Project consists of:* (1) a dam that includes: (a) an approximately 150-foot-long concrete spillway varying in height from 4 to 6 feet with a crest elevation of 187.5 feet National Geodetic Vertical Datum of 1929 (NGVD29), and (b) a sluice gate section approximately 19 feet high and 40 feet long with four gated spillway bays, each with a sill elevation of 181 feet NGVD29 and containing a 7-foot-high by 8-foot-wide wooden timber gate; (2) a 4.3-acre reservoir with a gross storage capacity of approximately 18 acre-feet at the normal surface elevation of 187.5 feet NGVD29; (3) an intake channel feeding a 51-foot-long, 25-foot-high concrete intake structure; (4) an 8-foot-diameter, 300-foot-long steel penstock; (5) a 27-foot by 46-foot concrete powerhouse containing a single turbine-generator unit with an installed capacity of 1,656 kilowatts; (6) an approximately 30-foot-wide by 530-foot-long tailrace channel; (7) a 90-foot-long generator lead extending through the powerhouse to a transformer and then a 100-foot-long underground and a 20-foot-long aerial, 4.16-kilovolt transmission line to the point of interconnection; and (8) appurtenant facilities. There are no recreation facilities at the project. An average of 6,073 MWh is generated at the project annually.

The Victory Mills Project operates as a run-of-river facility with no storage or flood control capacity. A continuous

minimum bypassed reach flow of 36 cubic feet per second (cfs), or inflow, whichever is less, is maintained through operation of a sluice gate at the dam. The minimum hydraulic capacity for operating the turbine unit is 60 cfs, therefore, the minimum river flow needed for project operation is 96 cfs (36 cfs plus 60 cfs). When inflow at the project is less than 96 cfs, river flows are allowed to pass downstream through the bypassed reach. When the inflow exceeds the maximum hydraulic capacity of the project at 590 cfs, the impoundment level is permitted to rise over the spillway.

m. This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or at OPP@ferc.gov.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days from the issuance date of this notice: (1) a copy of the

water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestones	Target date
Deadline for filing comments, recommendations, terms and conditions, and prescriptions	August 27, 2024.
Deadline for filing reply comments	October 11, 2024.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: June 28, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-14777 Filed 7-5-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL24-114-000]

Mammoth North LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On June 28, 2024, the Commission issued an order in Docket No. EL24-114-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether Mammoth North LLC's (Mammoth North) proposed Rate Schedule is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Mammoth North LLC*, 187 FERC ¶ 61,220 (2024).

The refund effective date in Docket No. EL24-114-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register** or the date Mammoth North's proposed Rate Schedule becomes effective, whichever is later; provided, however, if the Rate Schedule does not become effective until after five months from the date of publication of the notice, the refund effective date shall be five months from the date of publication of the notice.

Any interested person desiring to be heard in Docket No. EL24-114-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2023), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: June 28, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-14775 Filed 7-5-24; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-11586-02-OW]

Deepwater Horizon Natural Resource Damage Assessment Florida Trustee Implementation Group Final Restoration Plan 3 and Environmental Assessment: Water Quality and Finding of No Significant Impact

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: The Deepwater Horizon (DWH) natural resource Trustees for the Florida Trustee Implementation Group (Florida TIG) have prepared the Final Restoration Plan 3 and Environmental Assessment: Water Quality (Final RP3/EA) and Finding of No Significant Impact (FONSI). The Final RP3/EA proposes alternatives to help restore water quality impacted by the DWH oil spill. The Final RP3/EA evaluates a reasonable range of thirteen project alternatives under the Oil Pollution Act (OPA), including criteria set forth in the OPA natural resource damage assessment (NRDA) regulations, and the National Environmental Policy Act (NEPA) and its implementing regulations. A no action alternative is also evaluated pursuant to the NEPA. In the Final RP3/EA the Florida TIG selects eleven project alternatives under the Water Quality Restoration Type for funding and implementation. The total estimated cost to implement the selected projects is approximately \$111.5 million. The purpose of this notice is to inform the public of the