

	Number and type of respondents ³	Annual number of responses per respondent	Total number of responses	Avg. burden & cost per response ⁴	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
GOP; Recordkeeping Req ...	⁵ 1028	1	1028	10 hrs.; \$455.90	10,280 hrs.; \$468,665.20	455.90
Total	29,812 hrs.; \$1,978,293.48

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 19, 2024.
Debbie-Anne A. Reese,
Acting Secretary.
 [FR Doc. 2024-16386 Filed 7-24-24; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3265-004]

New Hampshire Water Resource Board and Steels Pond Hydro, Inc., New Hampshire Water Resource Board and Steels Pond Hydro LLC; Notice of Partial Transfer of Exemption

1. By letter filed July 8, 2024, Steels Pond Hydro, Inc. and Steels Pond Hydro

³ For PER-003-2, PER-005-2 and PER-006-1: RC = Reliability Coordinator; BA = Balancing Authority; TOP = Transmission Operator; TO = Transmission Owner; GOP = Generator Operator. The NERC compliance registry table April 16, 2024, was used to perform analysis.

⁴ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2023. The estimates for cost per response are loaded hourly wage figure (includes benefits) based on two occupational categories for 2023 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm):

- Electrical Engineer (Occupation Code: 17-2071): \$77.29 (to calculate the reporting requirements).
- Office and Administrative Support (Occupation Code: 43-0000): \$45.59 (to calculate the recordkeeping requirements).

⁵ The number of US unique GOPs is 1028 taken from the NERC compliance registry information of April 16, 2024.

LLC informed the Commission that the exemption from licensing for the Steels Pond Project No. 3265, originally issued October 18, 1983,¹ has been partially transferred to Steels Pond Hydro LLC. The project is located on the North Branch of the Contoocook River in Hillsborough County, New Hampshire. The transfer of an exemption does not require Commission approval.

2. Steels Pond Hydro LLC, located at 230 Park Avenue, Suite 447, New York, New York 10169 is now the co-exemptee of the Steels Pond Project No. 3265 with the New Hampshire Water Resource Board.

Dated: July 18, 2024.
Debbie-Anne A. Reese,
Acting Secretary.
 [FR Doc. 2024-16297 Filed 7-24-24; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-490-000]

EcoEléctrica, L.P.; Notice of Application and Establishing Intervention Deadline

Take notice that on July 5, 2024, EcoEléctrica, L.P. (EcoEléctrica), 641 Road 337, Km. 3.7, Bo. Tallaboa Poniente, Peñuelas, Puerto Rico 00624, filed an application under section 3(a) of the Natural Gas Act (NGA), and part 153 of the Commission's regulations to amend its authorization granted by the Commission on June 19, 2014, for its LNG Supply Pipeline Project. Specifically, EcoEléctrica seeks authorization to increase the sendout capacity on its LNG Supply Pipeline to the existing off-site liquefied natural gas (LNG) Truck Loading Facility from 250 gallons per minute (gpm) to 500 gpm during periods of simultaneous trailer loading. The Project is designed to meet the increasing demand for LNG from the Truck Loading Facility and its downstream users. EcoEléctrica states

¹ *New Hampshire Water Resource Board and Steels Pond Hydro, Inc.*, 25 FERC ¶ 62,055 (1983) (Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less).

that the requested capacity increase will only require minor modifications to the existing LNG facility at its LNG terminal, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Carlos A. Reyes, President & General Manager, EcoEléctrica, L.P., 641 Road 337, Km. 3.7, Bo. Tallaboa Poniente, Peñuelas, Puerto Rico 00624, by phone at (787) 759-0202 or by email at carlos.reyes@ecoelectrica.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS)

¹ 18 CFR 157.9.