timely objection is received that sufficiently shows the grant of the license would be inconsistent with the Bayh-Dole Act or implementing regulations. A competing application for a patent license agreement, completed in compliance with 37 CFR 404.8 and received by the Air Force within the period for timely objections, will be treated as an objection and may be considered as an alternative to the proposed license.

Authority: 35 U.S.C. 209; 37 CFR part

Tommy W. Lee,

Acting Air Force Federal Register Liaison Officer.

[FR Doc. 2024-16810 Filed 7-30-24; 8:45 am]

BILLING CODE 3911-44-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–917–000. Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera Energy eff 7–25–24 to be effective 7/25/ 2024.

Filed Date: 7/25/24.

Accession Number: 20240725–5030. Comment Date: 5 p.m. ET 8/6/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the

specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–834–001. Applicants: Gulf South Pipeline Company, LLC.

Description: Compliance filing: Compliance Filing in Docket No. RP24–834–000 to be effective 7/22/2024.

Filed Date: 7/24/24.

Accession Number: 20240724-5110. Comment Date: 5 p.m. ET 8/5/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.*

Dated: July 25, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-16860 Filed 7-30-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD24-3-000]

City of Tualatin, Oregon; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 23, 2024, the City of Tualatin, Oregon, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Tualatin Service Center Hydroelectric Energy Recovery Project would have an installed capacity of 56 kilowatts (kW), and would be located along the applicant's existing water supply system in the City of Tualatin, Washington County, Oregon.

Applicant Contact: Gregg Semler, InPipe Energy, 830 NE Holladay St., Portland, OR 97232, 503–341–0004, gregg@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202–502–6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) one 56-kW centrifugal pump as turbine generating unit and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 278 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Υ
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Υ
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Υ
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Υ

Preliminary Determination: The proposed Tualatin Service Center Hydroelectric Energy Recovery Project

will not alter the primary purpose of the conduit, which is for municipal water supply. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene:
Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice. Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY' or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.1 All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by

proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (i.e., CD24-3) in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ ferc.gov. For TTY, call (202) 502-8659.

Dated: July 25, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–16858 Filed 7–30–24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-498-000]

Eastern Gas Transmission and Storage, Inc.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on July 18, 2024, Eastern Gas Transmission and Storage. Inc. (EGTS), 10700 Energy Way, Glen Allen, VA 23060, filed in the above referenced docket, a prior notice request pursuant to sections 157.205(b) and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), and EGTS's blanket certificate issued in Docket No. CP82-537-000, for authorization to abandon three storage wells, all associated facilities, and fourinch-diameter pipelines at each well. All of the facilities proposed to be abandoned are located in Harrison and Lewis Counties, West Virginia (Fink-Kennedy/Lost Creek Well Abandonment Project). The project will allow EGTS to abandon these storage wells that do not provide significant value through either flow performance or maintenance of current integrity standards. EGTS estimates the cost for the project to be \$16 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to George W. Flugrad, Senior Counsel, Eastern Gas Transmission and Storage, Inc., 10700 Energy Way, Glen Allen, VA 23060, or via email at *George.Flugrad@bhegts.com*.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on September 23, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

^{1 18} CFR 385.2001-2005 (2023).