

Signed in Washington, DC, on August 9, 2024.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2024-18158 Filed 8-13-24; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Public Availability of the Department of Energy's Fiscal Year (FY) 2022 Service Contract Inventory

**AGENCY:** Office of Acquisition Management, Department of Energy.

**ACTION:** Notice of public availability of FY 2022 service contract inventory.

**SUMMARY:** In accordance with Division C of the Consolidated Appropriations Act of 2010 and Office of Management and Budget (OMB) guidance, the Department of Energy (DOE or the Department) is publishing this notice to advise the public on the availability of the FY 2022 Government-Wide Service Contract Inventory, FY 2022 DOE Service Contract Inventory Analysis Plan and FY 2021 DOE Service Contract Inventory Analysis. This inventory provides information on service contract actions over \$150,000 that DOE completed in FY 2022. The inventory has been developed in accordance with guidance issued by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP). The FY 2022 government-wide service contract inventory can be found at [www.acquisition.gov/service-contract-inventory](http://www.acquisition.gov/service-contract-inventory). The Department of Energy's service contract inventory data is included in the government-wide inventory posted on the above link and the government-wide inventory can be filtered to display the inventory data for the Department. DOE has posted its FY 2021 Service Contract Inventory Analysis and FY 2022 Service Contract Inventory Analysis Plan at: <https://energy.gov/management/downloads/service-contract-inventory>.

**FOR FURTHER INFORMATION CONTACT:** Questions regarding the service contract inventory should be directed to Lance Nyman in the Strategic Programs Division at (240) 474-7960 or [Lance.Nyman@hq.doe.gov](mailto:Lance.Nyman@hq.doe.gov).

#### Signing Authority

This document of the Department of Energy was signed on July 31, 2024, by Berta Schreiber, Director, Office of Acquisition Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is

maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 9, 2024.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2024-18104 Filed 8-13-24; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2561-000]

#### Sho-Me Power Electric Cooperative; Notice of Authorization for Continued Project Operation

The license for the Niangua Hydroelectric Project No. 2561 was issued for a period ending June 1, 2024.

Section 15(a)(1) of the Federal Power Act (FPA), 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2561 is issued to Sho-Me Power Electric Cooperative for a period effective June

2, 2024, through June 1, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before June 1, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Sho-Me Power Electric Cooperative is authorized to continue operation of the Niangua Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: August 7, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-18061 Filed 8-13-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23-494-001]

#### ANR Pipeline Company; Notice of Request for Extension of Time

Take notice that on August 1, 2024, ANR Pipeline Company (ANR) requested that the Commission grant an extension of time until October 16, 2024, to complete construction and place into service the 2023 Lincoln-Freeman New Wells Project (Project) located in Clare County, Michigan. On June 16, 2023, the Commission issued a Notice of Request Under Blanket Authorization, which established a 60-day comment period, ending on August 15, 2023, to file protests. No protests were filed during the comment period, and accordingly, the project was self-implemented on August 16, 2023, and by Rule should have been completed within one year.

To date, ANR has completed all drilling activities on Lincoln Wells 164HD, 165HD, and 166HD. However, unexpected construction issues arose on Lincoln Wells 165HD and 166HD, resulting in a delay in the previously anticipated Project in-service date of July 2024. The remaining work includes completing the final tie-ins from the new pipeline laterals to the new wells.

This notice establishes a 15-calendar day intervention and comment period

deadline. Any person wishing to comment on ANR's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>1</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>2</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>3</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).<sup>4</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>5</sup> The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is

available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <https://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

*To file via USPS:* Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

*To file via any other courier:* Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

*Comment Date:* 5:00 p.m. Eastern Time on August 19, 2024.

Dated: August 2, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-18058 Filed 8-13-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-41-001]

#### Eagle LNG Partners Jacksonville LLC; Notice of Request for Extension of Time

Take notice that on July 29, 2024, Eagle LNG Partners Jacksonville LLC (Eagle LNG) requested that the Commission grant an extension of time, until September 19, 2029, to construct and place into service its Jacksonville Project (Project) located in Jacksonville, Florida as authorized by the Commission in Docket No. CP17-41-000.<sup>1</sup> The Order required Eagle LNG to complete construction of the Project and make it available for service within five years of the date of the Order, or by September 19, 2024.

Eagle LNG states that the Jacksonville Project has been impacted substantially by the COVID-19 pandemic, which began only six months after the issuance of the Order. The COVID-19 pandemic created an extremely challenging environment for the negotiation and execution of contracts. Those impediments continued for some time after the effects of the pandemic had begun to subside in 2022.

Eagle LNG affirms that inflation and supply chain issues brought on by the COVID-19 pandemic have increased the total installed cost of the Jacksonville Project from what was forecast when Eagle LNG first submitted the Jacksonville Project application to the Commission. Since many construction companies are focused on larger scale projects, and those willing to take on a more modestly sized project are finding it virtually impossible to hire skilled tradesmen, Eagle LNG has found it difficult to secure the services of a contractor that will devote time to the Jacksonville Project. Eagle LNG anticipates that the construction of the Jacksonville Project will take 24 to 36 months, with construction commencing following a final investment decision to be made. In order to make that final investment decision, Eagle LNG and its investors must be able to conclude that the project's FERC authorization provides enough time to complete construction of the Jacksonville Project. This is the reason why Eagle LNG requests that the FERC construction completion deadline be extended to September 19, 2029.

<sup>1</sup> *Eagle LNG Partners Jacksonville LLC*, 168 FERC ¶ 61,181 (2019) (Order).

<sup>1</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

<sup>2</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>3</sup> *Id.* at P 40.

<sup>4</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>5</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).