

Signed in Washington, DC, on August 9, 2024.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2024–18158 Filed 8–13–24; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Public Availability of the Department of Energy's Fiscal Year (FY) 2022 Service Contract Inventory

AGENCY: Office of Acquisition Management, Department of Energy.

ACTION: Notice of public availability of FY 2022 service contract inventory.

SUMMARY: In accordance with Division C of the Consolidated Appropriations Act of 2010 and Office of Management and Budget (OMB) guidance, the Department of Energy (DOE or the Department) is publishing this notice to advise the public on the availability of the FY 2022 Government-Wide Service Contract Inventory, FY 2022 DOE Service Contract Inventory Analysis Plan and FY 2021 DOE Service Contract Inventory Analysis. This inventory provides information on service contract actions over \$150,000 that DOE completed in FY 2022. The inventory has been developed in accordance with guidance issued by the Office of Management and Budget's Office of Federal Procurement Policy (OFPP). The FY 2022 government-wide service contract inventory can be found at www.acquisition.gov/service-contract-inventory. The Department of Energy's service contract inventory data is included in the government-wide inventory posted on the above link and the government-wide inventory can be filtered to display the inventory data for the Department. DOE has posted its FY 2021 Service Contract Inventory Analysis and FY 2022 Service Contract Inventory Analysis Plan at: <https://energy.gov/management/downloads/service-contract-inventory>.

FOR FURTHER INFORMATION CONTACT: Questions regarding the service contract inventory should be directed to Lance Nyman in the Strategic Programs Division at (240) 474–7960 or Lance.Nyman@hq.doe.gov.

Signing Authority

This document of the Department of Energy was signed on July 31, 2024, by Berta Schreiber, Director, Office of Acquisition Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is

maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 9, 2024.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2024–18104 Filed 8–13–24; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2561–000]

Sho-Me Power Electric Cooperative; Notice of Authorization for Continued Project Operation

The license for the Niangua Hydroelectric Project No. 2561 was issued for a period ending June 1, 2024.

Section 15(a)(1) of the Federal Power Act (FPA), 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2561 is issued to Sho-Me Power Electric Cooperative for a period effective June

2, 2024, through June 1, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before June 1, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Sho-Me Power Electric Cooperative is authorized to continue operation of the Niangua Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: August 7, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–18061 Filed 8–13–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23–494–001]

ANR Pipeline Company; Notice of Request for Extension of Time

Take notice that on August 1, 2024, ANR Pipeline Company (ANR) requested that the Commission grant an extension of time until October 16, 2024, to complete construction and place into service the 2023 Lincoln-Freeman New Wells Project (Project) located in Clare County, Michigan. On June 16, 2023, the Commission issued a Notice of Request Under Blanket Authorization, which established a 60-day comment period, ending on August 15, 2023, to file protests. No protests were filed during the comment period, and accordingly, the project was self-implemented on August 16, 2023, and by Rule should have been completed within one year.

To date, ANR has completed all drilling activities on Lincoln Wells 164HD, 165HD, and 166HD. However, unexpected construction issues arose on Lincoln Wells 165HD and 166HD, resulting in a delay in the previously anticipated Project in-service date of July 2024. The remaining work includes completing the final tie-ins from the new pipeline laterals to the new wells.

This notice establishes a 15-calendar day intervention and comment period