

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 30, 2024.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Nash Mill Dam Project (P-15331-001).

m. The application is not ready for environmental analysis at this time.

n. *The Nash Mill Project consists of the following existing facilities:* (1) a 57-foot-long, 9-foot-high, concrete gravity dam topped with 3-foot-high collapsible wooden flashboards with a crest elevation of 1,133.41 feet North American Vertical Datum 1988 (NAVD 88) at the top of the flashboards; (2) a 2-acre impoundment; (3) an intake structure on the north side of the dam equipped with a 10-foot-high by 10-foot-wide trash rack with 1-inch clear bar spacing; (4) a 4-foot-diameter, 1,525-foot-long round steel penstock that trifurcates into two 24-inch-diameter penstocks and one 4-foot-diameter pipe; (5) a 31-foot-long by 18-foot-wide powerhouse that contains two vertical-shaft, fixed propeller turbine-generator units and one horizontal-shaft turbine-generator unit for a total installed capacity of 225 kilowatts; (6) a 600-foot-long tailrace; (7) a 1,800-foot long bypassed reach (8) a 0.48 kilovolt (kV), 75 kilo-volt-amperes transformer; (9) a 1,830-foot-long, 12.5-kV transmission line; and (10) appurtenant facilities.

Marlow Hydro currently operates the project in a run-of-river mode. The current license requires Marlow Hydro to release a continuous minimum flow of 23 cubic feet per second (cfs) from the project as measured downstream of the powerhouse, with a continuous flow of 5.2 cfs over the dam. From 2016 to 2020, average annual generation of the Nash Mill Project was 552 megawatt-hours.

Marlow Hydro proposes to continue operating the project in a run-of-river mode and would increase the bypass flow from 5.2 cfs to 14.5 cfs.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-15331). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call tollfree, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or OPP@ferc.gov.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	October 2024
Request for Additional Information.	October 2024
Issue Notice of Acceptance	January 2025
Issue Scoping Document 1 for comments.	February 2025
Request Additional Information (if necessary).	April 2025
Issue Scoping Document 2 (if necessary).	May 2025

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 14, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-18642 Filed 8-19-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24-969-000.
Applicants: National Fuel Gas Supply Corporation.

Description: 4(d) Rate Filing: GT&C Section 26.11 Pre-arranged Deals to be effective 9/12/2024.

Filed Date: 8/13/24.
Accession Number: 20240813-5082.
Comment Date: 5 p.m. ET 8/26/24.

Docket Numbers: RP24-970-000.
Applicants: Empire Pipeline, Inc.
Description: 4(d) Rate Filing: GT&C Section 14.12 Pre-arranged Deals to be effective 9/12/2024.

Filed Date: 8/13/24.
Accession Number: 20240813-5128.
Comment Date: 5 p.m. ET 8/26/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24-967-001.
Applicants: Northern Natural Gas Company.

Description: Tariff Amendment: 20240813 Amend Carlton Flow Obligation to be effective 11/1/2024.

Filed Date: 8/13/24.
Accession Number: 20240813-5160.
Comment Date: 5 p.m. ET 8/26/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: August 14, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-18646 Filed 8-19-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD24-9-000]

Innovations and Efficiencies in Generator Interconnection; Second Supplemental Notice of Staff-Led Workshop

As first announced in the Notice of Staff-Led Workshop issued in this proceeding on May 13, 2024, as supplemented on June 27, 2024, pursuant to 18 CFR 2.1(a), the Federal Energy Regulatory Commission (Commission) will convene a staff-led workshop in the above-referenced proceeding at Commission headquarters, 888 First Street NE, Washington, DC 20426 on Tuesday, September 10, 2024 and Wednesday, September 11, 2024 from approximately 9:00 a.m. to 5:00 p.m. Eastern time. The conference will be webcast.

Attached to this Second Supplemental Notice is an agenda for the workshop, which includes a final workshop program and expected speakers. The Commissioners may attend and participate in the workshop.

Panelists are asked to submit advance materials to provide written answers to the questions presented for their respective panel and any further information (e.g., summary statements, reports, whitepapers, studies, or testimonies) that panelists believe should be included in the record of this proceeding. Panelists should file all advance materials in the AD24-9-000 docket by August 26, 2024.

Discussions at the workshop will not address compliance with Commission

Order No. 2023¹ or any pending Order No. 2023 compliance filings. While the intent of the workshop is not to focus on any specific matters before the Commission, in the event that panelist materials or discussions focus on topics at issue in proceedings currently pending before the Commission, a further notice will be issued to identify those proceedings.

An additional supplemental notice will be issued following the workshop with the opportunity for interested parties to submit post-workshop comments.

The workshop will be open to the public to attend virtually or in person and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website,² prior to the event. Attendees are requested to register through the Commission's website on or before August 26, 2024. Registration will help ensure that Commission staff can provide sufficient physical and virtual facilities and to communicate with attendees in the case of unanticipated emergencies or other changes to the conference schedule or location. Access to the conference (virtual or in-person) may not be available to those who do not register by August 26.

The workshop will be transcribed, and transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event and its recording will be available in the Commission Calendar of Events at www.ferc.gov. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about this workshop, please contact:
Sarah McKinley (Logistical Information), Office of External Affairs, 202-502-8368,
Sarah.McKinley@ferc.gov
Michael G. Henry (Technical Information), Office of Energy Policy

¹ *Improvements to Generator Interconnection Procs. & Agreements*, Order No. 2023, 184 FERC ¶ 61,054, order on reh'g, 185 FERC ¶ 61,063 (2023), order on reh'g, Order No. 2023-A, 186 FERC ¶ 61,199 (2024).

² <https://www.ferc.gov/news-events/events/innovations-and-efficiencies-generator-interconnection-workshop-docket-no-ad24-9>.

and Innovation, 202-502-8583,
Michael.Henry@ferc.gov
Lewis Taylor (Legal Information), Office
of General Counsel, 202-502-8624,
Lewis.Taylor@ferc.gov.

Dated: August 14, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

Staff-Led Workshop on Innovations and Efficiencies in Generator Interconnection

Docket No. AD24-9-000

September 10 and 11, 2024

September 10 Agenda: Innovations

9:00 a.m.–9:15 a.m.: Welcome and

Opening Remarks

9:15 a.m.–11:45 a.m.: *Innovations Panel*

1: Integrated Transmission Planning
and Generator Interconnection

This panel will discuss the extent to which transmission planning and generator interconnection processes may be further integrated beyond the reforms adopted in Order No. 1920.³ This panel will explore ideas to more efficiently and proactively plan for and interconnect new generation with increased cost certainty.

Questions

1. Can efficiencies be gained through closer integration of generator interconnection processes with transmission planning processes? If so, how? What considerations need to be taken into account? What are the advantages/disadvantages, including impacts on consumers, to closer integration of these processes?

2. How might transmission providers more proactively, rather than reactively, identify zones where new transmission capacity could most efficiently accommodate proposed generating facilities?

3. What mechanisms may be appropriate for transmission providers to use to determine the cost responsibility for such proactively planned network upgrades? Is it appropriate for any such costs to be allocated to load and if so, why? If it is appropriate, how should such costs be allocated between load and interconnection customers both: (a) in regions that use participant funding, *i.e.*, where interconnection customers are directly assigned network upgrade costs and (b) in regions that do not use participant funding, *i.e.*, where load is assigned network upgrade costs? What are the advantages/disadvantages,

³ *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation*, Order No. 1920, 187 FERC ¶ 61,068 (2024).