

operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on September 6, 2024.

Dated: August 16, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-18893 Filed 8-22-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD24-11-000]

Large Loads Co-Located at Generating Facilities; Supplemental Notice of Commissioner-Led Technical Conference

As announced in the August 2, 2024 Notice in this proceeding, the Federal Energy Regulatory Commission (Commission) will convene a

Commissioner-led technical conference in the above-referenced proceeding. The technical conference will take place on November 1, 2024, from 10:00 a.m. to 3:00 p.m. Eastern Time. The technical conference will be held in-person at the Commission's headquarters at 888 First Street NE, Washington, DC 20426 in the Commission Meeting Room. The purpose of this technical conference is to discuss generic issues related to the co-location of large loads at generating facilities. The Commission does not intend to discuss at this technical conference any specific proceeding before the Commission. Broadly, issues to be explored at the technical conference may include whether co-located loads require the provision of wholesale transmission or ancillary services, related cost allocation issues, and potential resource adequacy, reliability, affordability, market, and customer impacts. Our next supplemental notice will include details on panels and a self-nomination process.

The technical conference will be open to the public. Advance registration is not required, and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event.

The technical conference will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission technical conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact Keatley Adams at Keatley.Adams@ferc.gov or 202-502-8678. For legal information, please contact Christopher Chaulk at Christopher.Chaulk@ferc.gov or 202-502-6720. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or (202) 502-8368.

Dated: August 16, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-18889 Filed 8-22-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11-6-018]

North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012, Order,¹ and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015, annual Compliance Filing and accepted by delegated letter order.²

Commission staff reviewed a sample of 32 of 173 FFTs and 30 of 889 CEs submitted by NERC between October 2022 and September 2023.

Commission staff found that the FFT and CE programs are meeting expectations. All 62 FFTs and CEs have been adequately remediated and the root cause of each noncompliance was clearly identified. Commission staff also reviewed the supporting information for these FFTs or CEs and agreed with the final risk determinations for all 62 noncompliances, which clearly identified the factors affecting the risk prior to mitigation (such as potential and actual risk) and actual harm. Further, no FFTs or CEs sampled contained any material misrepresentations by the registered entities. Commission staff found that the Regional Entities appropriately identified all 62 of the sampled noncompliances as appropriate to be processed as FFTs and CEs.

Dated: August 16, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

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¹ *N. Am. Elec. Reliability Corp.*, 138 FERC ¶ 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

² *N. Am. Elec. Reliability Corp.*, Docket No. RC11-6-004, at 1 (Nov. 13, 2015) (delegated letter order) (accepting NERC's proposal to combine the evaluation of CEs with the annual sampling of FTs).

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).