

generator, for a total installed capacity of 7.75 MW; (c) an overflow section with: (i) a 42-foot-long and 50.5-foot-long spillway, each with a 3-foot-high inflatable rubber crest gate with a maximum crest elevation of 430.62 feet North American Vertical Datum of 1988 (NAVD 88); and (ii) a 97.4-foot-long and 61-foot-long spillway, each with 3-foot-high flashboards that have a crest elevation of 430.62 feet NAVD 88; and (d) a 24.7-foot-long north non-overflow section with a 3-foot-long sluice gate. The dam creates an impoundment that has a surface area of 20 acres at 430.62 feet NAVD 88. The south shoreline of the impoundment also includes a 450-foot-long retaining/flood wall between the South Channel Dam and Beebe Island Dam.

From the impoundment, water flows through the powerhouse to a 15-foot-long tailrace. The South Channel Dam creates an approximately 1,000-foot-long bypassed reach of the Black River. Minimum flows are provided to the bypassed reach through a gated, 2-foot-diameter pipe in the South Channel Dam.

The project includes a downstream fish passage facility that consists of: (1) the sluice gate adjacent to the intake structure; and (2) an 8-foot-wide sluiceway that discharges immediately downstream of the powerhouse. The current license requires the licensee to provide a boat take-out site upstream of the dam and directional signage to downstream boat put-in locations.

The generators are connected to the regional electric grid by a 300-foot-long, 4.8-kilovolt underground generator lead line. The minimum and maximum hydraulic capacities of the powerhouse are 200 and 3,600 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2010 through 2020, was 43,768 megawatt-hours.

Article 401 of the current license requires Erie to operate the project in a run-of-river mode, such that project outflow approximates inflow to the impoundment at any point in time and the surface elevation of the impoundment is maintained at no lower than 0.5 foot below either (1) the spillway crest elevation or (2) the crest of the flashboards when in place. Article 404 requires a minimum flow of 14 cfs to the bypassed reach and Article 403 requires a minimum flow of 1,000 cfs or inflow, whichever is less, downstream of the project.

Article 402 requires Erie to install flashboards by May 1, or as soon thereafter as safely possible, and to remove the flashboards in the fall prior to ice conditions. Article 410 requires

Erie to install trashrack overlays with 1-inch clear bar spacing at the top half portion of the trashracks from May 1 through October 1. Additionally, Article 411 requires Erie to release 37 cfs through the downstream fish passage facility from April 1 through November 30. The current license also requires the implementation of a Flow Monitoring Plan to ensure compliance with the project flow requirements and a Record Keeping Plan to maintain records of the impoundment elevations and discharges from the project, in compliance with Articles 408 and 409.

Article 414 requires 0.5-inch veiling flows over the 97.4-foot-long spillway from May 1 to October 31. Article 416 requires the implementation of a Cultural Resources Management Plan to protect historic properties.

Erie proposes to continue operating the project as required under the current license. In addition, Erie proposes to develop a new minimum flow and fish conveyance plan, streamflow and headpond monitoring plan, recreation plan, and historic properties management plan.

k. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2538). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

l. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

m. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Deficiency Letter and Additional Information Request—September 2024

Notice of Acceptance—February 2025

n. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 13, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-21483 Filed 9-19-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR24-10-000]

Notice of Complaint; Murphy Oil USA, Inc. v. Colonial Pipeline Company

Take notice that on September 12, 2024, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, 18 CFR 385.206 (2024), Murphy Oil USA, Inc. ("Murphy") filed a complaint against Colonial Pipeline Company ("Colonial") challenging the justness and reasonableness of the rates charged by Colonial for transportation service pursuant to certain tariffs on file with the Commission.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondents in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to

view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on October 12, 2024.

Dated: September 16, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-21593 Filed 9-19-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-116-000]

Notice of Intent To Prepare a Supplemental Environmental Impact Statement for the Proposed Texas LNG Brownsville LLC Texas LNG Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare a supplemental environmental impact statement (supplemental EIS) for the Texas LNG Project, proposed by Texas LNG Brownsville LLC (Texas LNG) in Cameron County, Texas.¹ On August 6, 2024, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion vacating and remanding the Commission's November 22, 2019 *Order Granting Authorization under Section 3 of the Natural Gas Act* and its April 21, 2023 *Order on Remand* that approved the liquefied natural gas (LNG) terminal.² On remand, the Commission will consider whether to grant a Natural Gas Act (NGA) section 3(a) authorization for the Texas LNG Project. The schedule for preparation of the supplemental EIS is discussed in the *Schedule for Environmental Review* section of this notice.

The Commission must determine whether to authorize the project under the NGA, taking into consideration the factors discussed in the court's decision. The supplemental EIS will tier off Commission staff's analysis and conclusions as documented in staff's March 15, 2019 final EIS for the project. The focus of the supplemental EIS will be the issues identified by the court as requiring further analyses (*i.e.*, environmental justice impacts and air quality). The Commission will use this supplemental EIS in its decision-making process to determine whether to authorize the Texas LNG Project in light of the court's vacatur and remand.

As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an

¹ In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is SEIS-019-20-000-1726224938. 40 CFR 1502.4(e)(10) (2024).

² *City of Port Isabel v. FERC*, 111 F.4th 1198 (D.C. Cir. 2024).

authorization. This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the issues that will be analyzed in the supplemental EIS. Additional information about the Commission's NEPA process is described below in the *NEPA Process and the Supplemental EIS* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the supplemental EIS. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on October 15, 2024. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Public Participation

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is also located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP16-116-00) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier