

licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2373 is issued to Midwest Hydro, LLC for a period effective September 1, 2024, through August 31, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before August 31, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Midwest Hydro, LLC is authorized to continue operation of the Rockton Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: September 13, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-21480 Filed 9-19-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15352-000]

Kram Hydro 5, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 26, 2024, Kram Hydro 5, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project proposed to be located at the U.S. Army Corps of Engineers' (Corps)

Mississippi River Lock and Dam 5A near Winona County, MN, and Buffalo County, WI. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Mississippi River Lock and Dam 5A Hydroelectric Project would consist of the following: (1) a proposed intake channel approximately 200 to 350 feet long and 90 feet wide located near the west bank of the existing Corps' dam; (2) a proposed 100-foot-long, 180-foot-wide reinforced concrete powerhouse, located downstream of the existing Corps' dam, containing two Kaplan pit turbine-generators with a total capacity of 14.0 megawatts; (4) a new 200-foot-long, 100-foot-wide unlined tailrace channel with stone riprap and a new 300-foot-long concrete retaining wall downstream of the powerhouse; and (5) a proposed transmission line approximately 1,000 foot from the project site connecting the substation to the grid. The proposed project would have an estimated annual generation of 73,500 megawatt-hours.

Applicant Contact: Kristen Fan, Kram Hydro 5, LLC, 3120 Southwest Fwy., Suite 101, PMB 50808, Houston, TX 77098; phone: (772) 418-2705.

FERC Contact: Shivani Khetani; phone: (212) 273-5917, or by email at shivani.khetani@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice, November 12, 2024. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at [https://](https://ferconline.ferc.gov/eFiling.aspx)

ferconline.ferc.gov/eFiling.aspx.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15352-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15352) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 13, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-21487 Filed 9-19-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-508-000]

Rover Pipeline LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Rover—Sunny Farms Receipt and Delivery Meter Station Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Rover—Sunny Farms Receipt and Delivery Meter Station Project (Project) involving construction and operation of facilities by Rover Pipeline LLC (Rover) in Hancock County, Ohio. The Commission will use this environmental document in its decision-making process to determine whether the

Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5 p.m. eastern time on October 16, 2024. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on August 16, 2024, you will need to file those comments in Docket No. CP24–508–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the

proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Rover provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the

project docket number (CP24–508–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

Rover proposes to construct and operate aboveground facilities and new pipeline delivery and receipt point interconnections within and adjacent to Rover’s Mainline easement in Hancock County, Ohio. The project receipt interconnection would receive up to 6,269 dekatherms of natural gas per day from and the delivery interconnection and would deliver up to 7,893 dekatherms of natural gas per day.

The Project would consist of the following facilities and activities:

- Construction of one delivery meter station with one hot tap, one tap valve, and dual Coriolis Meter Skid;
- Construction of one receipt meter station with one hot tap, one tap valve, dual Coriolis Meter Skid, and satellite dish with electrical power;
- Construction of a gas quality/ measurement building at the receipt meter station;
- Installation of an electric-powered natural gas compressor at the receipt meter station;

- Installation of associated appurtenant facilities; and
- Construction of 0.6 mile of new permanent access road leading from West County Road 18 to the meter station.

The general location of the Project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed aboveground facilities, temporary contractor workspace, and access road would disturb approximately 1.66 acres of agricultural land. The project would be located within and adjacent to Rover's Mainline existing pipeline easement located at approximately milepost (MP) 154.54. Following construction, Rover would maintain about 1.49 acres for permanent operation of the project's facility including 0.6 mile of access road. The remaining disturbed acreage would be restored and revert to former uses. No federal or state lands would be affected and no other access roads, contractor yards, or other land would be required for construction or operation of the project.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomics;
- land use;
- environmental justice;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents/>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at title 40, Code of Federal Regulations, section 1501.8.

effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP24-508-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

- (2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link,

⁴ The Advisory Council on Historic Preservation's regulations are at title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: September 16, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-21598 Filed 9-19-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-287-000.

Applicants: Coffeen Solar BESS LLC.

Description: Coffeen Solar BESS LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/13/24.

Accession Number: 20240913-5173.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: EG24-288-000.

Applicants: Baldwin Solar BESS LLC.

Description: Baldwin Solar BESS LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/13/24.

Accession Number: 20240913-5190.

Comment Date: 5 p.m. ET 10/4/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24-2829-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment of ER24-2829-000, Amended WMPA No. 6769; AF1-254 to be effective 10/22/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5194.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3032-000.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: Order No. 2023 Compliance Filing to be effective 9/16/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5000.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3033-000.

Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: American Transmission Systems, Incorporated submits tariff filing per 35.13(a)(2)(iii): ATSI submits Revised Interconnection Agreement, Service Agreement No. 3992 to be effective 11/13/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5011.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3034-000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA Service Agreement No. 7344, AF2-415 to be effective 8/14/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5028.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3035-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2024-09-13_SA 4348 Ameren Illinois-Edwards BESS GIA (R1031) to be effective 9/5/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5040.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3036-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2024-09-13_SA 4351 4352 AIC-Oglesby-IMEA WCA and CA to be effective 11/13/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5064.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3037-000.

Applicants: Southern California Edison Company.

Description: 205(d) Rate Filing: 1st Amend GIA & DSA, Carson Hybrid Energy Storage (WDT1005QFC-WDT1742/SA558-559) to be effective 9/14/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5076.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3038-000.

Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC

submits tariff filing per 35.13(a)(2)(iii): MAIT submits Construction Agmnts, SA No. 7173, 7177 to be effective 11/13/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5085.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3039-000.

Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): MAIT submits Construction Agmnts, SA No. 7221, 7222, & 7224 to be effective 11/13/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5087.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3040-000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO-NE/NEPOOL; Revisions to FAP Related to the Delay of FCA 19 to be effective 11/13/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5098.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3041-000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA No. 5187; Queue No. AF1-007 to be effective 11/13/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5107.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3042-000.

Applicants: Otter Tail Power Company.

Description: 205(d) Rate Filing: CapX Brookings Certificates of Concurrence—CMA—NSP to be effective 6/21/2024.

Filed Date: 9/13/24.

Accession Number: 20240913-5116.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3043-000.

Applicants: Otter Tail Power Company.

Description: 205(d) Rate Filing: CapX Brookings Certificates of Concurrence—OMA and TCEA to be effective 5/10/2013.

Filed Date: 9/13/24.

Accession Number: 20240913-5119.

Comment Date: 5 p.m. ET 10/4/24.

Docket Numbers: ER24-3044-000.

Applicants: Otter Tail Power Company.

Description: 205(d) Rate Filing: CapX Brookings Certificates of Concurrence—Amended and Restated OMA and TCEA to be effective 6/21/2024.