

long 12.47 kV subsea power cable; and (7) one subsea junction box.

The estimated annual generation of the Project would be 5.7 GW-hr.

Applicant Contact: Russell Guerry, C/O Orcas Power and Light Cooperative (OPALCO), 183 Mount Baker Road, Eastsound, Washington 98245 (360) 376-3500.

FERC Contact: Jeffrey Ackley at jeffrey.ackley@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-21725 Filed 9-23-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD24-7-000]

Federal and State Current Issues Collaborative; Notice Announcing Meeting

On March 21, 2024, the Commission established a Federal and State Current Issues Collaborative (Collaborative) to

explore cross-jurisdictional issues relevant to FERC and state utility commissions.¹

The first public meeting of the Collaborative will be held on November 12, 2024, from approximately 2:30 p.m.–5 p.m. PST, at the Anaheim Marriott in Anaheim, California. The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may also attend via Webcast. This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202-347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

The first overarching topic the Collaborative will discuss is gas-electric coordination. As explained in the Establishing Order, the Commission will issue agendas for each meeting, after consulting with members of the Collaborative and considering suggestions from state commissions.² The Commission will issue the specific agenda for the first public meeting no later than October 29, 2024.

More information about the Collaborative is available here: <https://www.ferc.gov/federal-state-current-issues-collaborative>. For questions related to the Collaborative, please contact: Rob Thormeyer, 202-502-8694, robert.thormeyer@ferc.gov, Sarah Greenberg, 202-502-6230, sarah.greenberg@ferc.gov, or Robert Cain, 202-898-1350, rcain@naruc.org.

Dated: September 17, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-21727 Filed 9-23-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take Notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-289-000.

¹ *Fed. and State Current Issues Collaborative*, 186 FERC ¶ 61,189 (2024) (Establishing Order).

² *Id.* P 7.

Applicants: Dan's Mountain Wind Force, LLC.

Description: Dan's Mountain Wind Force, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/17/24.

Accession Number: 20240917-5035.

Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: EG24-290-000.

Applicants: Silver State South Storage, LLC.

Description: Silver State South Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/17/24.

Accession Number: 20240917-5113.

Comment Date: 5 p.m. ET 10/8/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-2359-003.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Motion for Leave to Submit Compliance Filing to be effective 7/12/2025.

Filed Date: 9/16/24.

Accession Number: 20240916-5133.

Comment Date: 5 p.m. ET 10/7/24.

Docket Numbers: ER24-2072-001.

Applicants: The Empire District Electric Company, Southwest Power Pool, Inc.

Description: Compliance filing: The Empire District Electric Company submits tariff filing per 35: The Empire District Electric Company's Amended Order No. 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 9/17/24.

Accession Number: 20240917-5111.

Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: ER24-2253-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 4268 Blue Valley Grid GIA—Deficiency Response to be effective 5/23/2024.

Filed Date: 9/17/24.

Accession Number: 20240917-5028.

Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: ER24-2725-000.

Applicants: Lone Star Solar, LLC.

Description: Supplement to 08/08/2024 Lone Star Solar, LLC tariff filing.

Filed Date: 9/13/24.

Accession Number: 20240913-5243.

Comment Date: 5 p.m. ET 9/23/24.

Docket Numbers: ER24-3054-000.

Applicants: Constellation Mystic Power, LLC.

Description: Constellation Mystic Power, LLC submits request for waiver of certain deadlines required by Schedule 3A of the Mystic Cost of Service Agreement.