

staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>3</sup> and must be submitted by the protest deadline, which is November 22, 2024. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is November 22, 2024. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the

Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before November 22, 2024. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP24-519-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or<sup>6</sup>

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP24-519-000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426  
To file via any other method: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either

<sup>6</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

by mail at: Blair Lichtenwalter, Senior Director of Certificates, Panhandle Eastern Pipe Line Company, LP, 1300 Main Street, Houston, Texas 77002, or by email (with a link to the document) at [blair.lichtenwalter@energytransfer.com](mailto:blair.lichtenwalter@energytransfer.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: September 23, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-22223 Filed 9-26-24; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings in Existing Proceedings

*Docket Numbers:* RP24-1011-001.

*Applicants:* Crossroads Pipeline Company LLC.

*Description:* Tariff Amendment: Name Conversion—Correction to URL Map to be effective 9/1/2024.

*Filed Date:* 9/23/24.

*Accession Number:* 20240923-5071.

*Comment Date:* 5 p.m. ET 9/30/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the

<sup>3</sup> 18 CFR 157.205(e).

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.

Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members

and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: September 23, 2024.

**Debbie-Anne A. Reese,**  
Acting Secretary.

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14851-003]

#### White Pine Waterpower, LLC; Notice of Application Accepted for Filing, Scoping Meetings, and Environmental Site Review; Soliciting Motions To Intervene and Protests; and Soliciting Scoping Comments

Take notice that the following application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-14851-003.

c. *Date filed:* February 27, 2023.

d. *Applicant:* rPlus Hydro, LLLP, on behalf of White Pine Waterpower, LLC (White Pine Waterpower).

e. *Name of Project:* White Pine Pumped Storage Project (White Pine Project or project).

f. *Location:* The proposed project would be located approximately 8 miles northeast of the City of Ely, in White

Pine County, Nevada. The project would occupy 1,096.01 acres of Federal land managed by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Greg Copeland, Program Manager for rPlus Hydro, LLLP. Address: White Pine Waterpower, LLC c/o rPlus Hydro, LLLP 201 S Main St., Suite 2100, Salt Lake City, Utah 84111. Phone: (801) 759-2223. Email: [gcopeland@rplusenergies.com](mailto:gcopeland@rplusenergies.com).

i. *FERC Contact:* Evan Williams, (202) 502-8462, or email at [evan.williams@ferc.gov](mailto:evan.williams@ferc.gov).

j. *Deadline for filing scoping comments:* November 22, 2024.

The Commission strongly encourages electronic filing. Please file scoping comments and motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: White Pine Pumped Storage Project (P-14851-003).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description:* The proposed White Pine Project would involve constructing the following new facilities: (1) a 5,695-foot-long lined compacted rock-fill dam that would

create a 4,082-acre-foot upper reservoir that would be lined with an impermeable polyvinylchloride liner to reduce leakage and would be surrounded by a 10-foot-high wildlife and security fence; (2) a 6,629-foot-long compacted earth-fill embankment dam that would create a 4,241-acre-foot lower reservoir that would be lined with an impermeable liner to reduce leakage and would be surrounded by a 10-foot-high wildlife and security fence; (3) a water conveyance system connecting the upper and lower reservoirs that consists of the following structures: (a) an ungated vertical inlet/outlet bellmouth-type structure located at the bottom of the upper reservoir with a 65-foot-deep conical transition to provide flow into a 20-foot-diameter, 2,260-foot-high reinforced concrete-lined vertical headrace shaft; (b) a 20-foot-diameter, 240-foot-long horizontal steel-lined high-pressure headrace tunnel; (c) three 11-foot-diameter, 134- to 200-foot-long steel-lined underground penstocks, each with a turbine main inlet valve just upstream of each pump-turbine unit; (d) three 13-foot-diameter, 352- to 448-foot-long steel-lined draft tube tunnels of, that transition to concrete-lined tunnels of unknown length, downstream of the transformer cavern; (e) a 22-foot-diameter, 7,610-foot-long concrete-lined tailrace tunnel that terminates at the inlet/outlet structure; and (f) an approximately 92.5-foot-wide intake/outlet structure with trashracks, designed as a horizontal fan-shaped diffuser, that extends more than 100 feet from the tailrace tunnel and isolates the lower reservoir from the tailrace tunnel by a pair of 10.5-foot by 25-foot stoplogs in slots extending down from the intake/outlet structure; (4) a 367-foot-long, 83-foot-wide, 191-foot-high underground powerhouse cavern containing three 333-megawatt Francis pump-turbines and three generator-motors; (5) a 300-foot-long, 62-foot-wide, 93-foot-high underground transformer cavern containing three-phase step-up transformers connected to the powerhouse cavern by three busbar tunnels of unknown dimensions; (6) three 345-kilovolt underground circuits connecting from the unit transformers in the transformer cavern through a 4,950-foot-long, 24-foot-diameter, D-shaped cable tunnel to the new switchyard; (7) a 400-foot-long by 370-foot-wide fenced outdoor switchyard where the circuits would be combined into a single 345-kilovolt transmission line; (8) a 25-mile-long, 345 kilovolt overhead transmission line that connects to the grid at the existing NV Energy Robinson Summit substation (the point of