

Comments should indicate that they are submitted in response to “*Commission Employee Suggestions File (FERC–20)*.”

FOR FURTHER INFORMATION CONTACT:

Mittal Desai, Chief Information Officer & Senior Agency Official for Privacy, Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, privacy@ferc.gov, (202) 502–6432.

SUPPLEMENTARY INFORMATION:

Commission Employee Suggestions File (FERC–20) was identified for rescindment from FERC’s Privacy Act systems of records inventory because the records are not Privacy Act records. Mere maintenance of personal information about an individual is not enough to create Privacy Act system of records. To satisfy the elements of a system of records, there must be (1) group of records; (2) under the control of a Government agency; and (3) those records must be retrieved by a personal identifier. Under the Privacy Act, a record is defined as “any item, collection, or grouping of information about an individual that is maintained by an agency.” FERC accepts employee suggestions ad hoc during meetings or through communication with the Workforce Relations Division. The Commission is rescinding this System of Records Notice because the Program collects no individual identifiers on which searches are conducted, thereby making a System of Records Notice unnecessary.

SYSTEM NAME AND NUMBER:

Commission Employee Suggestions File (FERC–20).

HISTORY:

65 FR 21746 (April 24, 2000).

Dated: September 30, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–23049 Filed 10–4–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–1094–000.

Applicants: Eastern Shore Natural Gas Company.

Description: 4(d) Rate Filing: Negotiated Rate Filing—CUC–DE to be effective 11/1/2024.

Filed Date: 9/27/24.

Accession Number: 20240927–5061.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1095–000.

Applicants: WBI Energy

Transmission, Inc.

Description: 2024 Penalty Revenue Crediting Report of WBI Energy

Transmission, Inc.

Filed Date: 9/27/24.

Accession Number: 20240927–5076.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1096–000.

Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: 4(d) Rate Filing: DPEs—REA Project In-Svc to be effective 10/28/2024.

Filed Date: 9/27/24.

Accession Number: 20240927–5094.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1097–000.

Applicants: Tuscarora Gas

Transmission Company.

Description: Compliance filing: 2024 Fuel and Line Loss Report to be effective N/A.

Filed Date: 9/27/24.

Accession Number: 20240927–5108.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1098–000.

Applicants: El Paso Natural Gas

Company, L.L.C.

Description: 4(d) Rate Filing: Non-Conforming Agreement Filing (Saavi JP Morgan 2024) to be effective 10/1/2024.

Filed Date: 9/27/24.

Accession Number: 20240927–5146.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1099–000.

Applicants: Tennessee Gas Pipeline

Company, L.L.C.

Description: 4(d) Rate Filing: CIMA ENERGY, LP—SP422575/SP396875 to be effective 10/1/2024.

Filed Date: 9/27/24.

Accession Number: 20240927–5154.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1100–000.

Applicants: El Paso Natural Gas

Company, L.L.C.

Description: 4(d) Rate Filing: Non-Conforming Agreement Filing (Mieco 2024) to be effective 11/1/2024.

Filed Date: 9/27/24.

Accession Number: 20240927–5159.

Comment Date: 5 p.m. ET 10/9/24.

Docket Numbers: RP24–1101–000.

Applicants: Enable Gas Transmission,

LLC.

Description: 4(d) Rate Filing: Fuel Tracker Filing—Effective November 1, 2024 to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5062.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1102–000.

Applicants: Enable Mississippi River Transmission, LLC.

Description: 4(d) Rate Filing: 2024 MRT Annual Fuel Filing to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5064.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1103–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: 4(d) Rate Filing: Columbia Gas Section 4 Rate Case (1 of 2) to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5069.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1104–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: 4(d) Rate Filing: EGTS—2024 Annual EPCA to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5086.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1105–000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—Eversource to Emera Energy eff 9–28–24 to be effective 9/28/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5090.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1106–000.

Applicants: Adelpia Gateway, LLC.

Description: 4(d) Rate Filing:

Adelpia Gateway General Section 4 Rate Case Filing to be effective 4/1/2025.

Filed Date: 9/30/24.

Accession Number: 20240930–5096.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1107–000.

Applicants: Panhandle Eastern Pipe

Line Company, LP.

Description: 4(d) Rate Filing: Fuel Filing on 9–30–24 to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5105.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1108–000.

Applicants: Rover Pipeline LLC.

Description: 4(d) Rate Filing: Fuel Filing on 9–30–24 to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5106.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1109–000.

Applicants: Trunkline Gas Company, LLC.

Description: 4(d) Rate Filing: Fuel Filing on 9–30–24 to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5108.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1110–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreements Update (Hartree 614700 610670 Oct 2024) to be effective 10/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5109.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1111–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: 4(d) Rate Filing: EGTS—2024 Annual TCRA to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5123.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1112–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Oct 2024) to be effective 10/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5124.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24–1113–000.

Applicants: Gulf Run Transmission, LLC.

Description: 4(d) Rate Filing: Interim Transporter's Use Filing—Effective 11–1–2024 to be effective 11/1/2024.

Filed Date: 9/30/24.

Accession Number: 20240930–5150.

Comment Date: 5 p.m. ET 10/15/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 30, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–23056 Filed 10–4–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC24–145–000]

Entergy Services, LLC; Notice of Filing

Take notice that on September 27, 2024, Entergy Services LLC on behalf of Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc. and System Energy Resources, as well as on behalf of itself (Applicants) submitted a waiver request to the Chief Accountant of the Federal Energy Regulatory Commission (Commission or FERC) related to Account 165, Prepayments, of the Commission's Uniform System of Accounts, to allow Applicants to apply a \$100,000 materiality threshold for recording prepayments on its balance sheet. Applicants requests that this waiver is applied prospectively, for a period of ten years, ending December 31, 2034.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not

necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on October 21, 2024.

Dated: September 30, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–23058 Filed 10–4–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–521–000]

Eastern Gas Transmission and Storage, Inc.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on September 20, 2024, Eastern Gas Transmission and Storage, Inc. (EGTS), 10700 Energy Way, Glen Allen, Virginia 23060, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), and EGTS's blanket certificate issued in Docket No. CP82–537–000, for authorization to complete its Gateway Extension Project (Project). Specifically, EGTS proposes to (1) construct a total of approximately 3.1 miles of 30-inch-diameter pipeline in multiple segments; (2) place in service a total of 8.4 miles of 30-inch-diameter pipeline segments