

made substantial progress in achieving the performance targets in the grantee's approved application.

In making a continuation award, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

VII. Other Information

Accessible Format: On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document and a copy of the application package in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, compact disc, or other accessible format.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other Department documents published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access Department documents published in the **Federal Register** by using the article search feature at www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Glenna Wright-Gallo,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 2024-23255 Filed 10-7-24; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2333-000]

Rumford Falls Hydro, LLC ; Notice of Authorization for Continued Project Operation

The license for the Rumford Falls Hydroelectric Project No. 2333 was

issued for a period ending September 30, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2333 is issued to Rumford Falls Hydro, LLC for a period effective October 1, 2024, through September 30, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before September 30, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Rumford Falls Hydro, LLC is authorized to continue operation of the Rumford Falls Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: October 1, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23185 Filed 10-7-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

- Docket Numbers:** PR25-1-000.
Applicants: Valley Crossing Pipeline, LLC.
Description: § 284.123(g) Rate Filing: Petition for Rate Approval and Statement of Operating Conditions to be effective 12/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001-5205.
Comment Date: 5 p.m. ET 10/22/24.
§ 284.123(g) Protest: 5 p.m. ET 12/2/24.
- Docket Numbers:** RP24-1104-000.
Applicants: Eastern Gas Transmission and Storage, Inc.
Description: § 4(d) Rate Filing: EGTS-2024 Annual EPCA to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930-5086.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24-1105-000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Eversource to Emera Energy eff 9-28-24 to be effective 9/28/2024.
Filed Date: 9/30/24.
Accession Number: 20240930-5090.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24-1106-000.
Applicants: Adelphia Gateway, LLC.
Description: § 4(d) Rate Filing: Adelphia Gateway General Section 4 Rate Case Filing to be effective 4/1/2025.
Filed Date: 9/30/24.
Accession Number: 20240930-5096.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24-1107-000.
Applicants: Panhandle Eastern Pipe Line Company, LP.
Description: § 4(d) Rate Filing: Fuel Filing on 9-30-24 to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930-5105.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24-1108-000.
Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing: Fuel Filing on 9-30-24 to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930-5106.

- Comment Date:* 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1109–000.
Applicants: Trunkline Gas Company, LLC.
Description: § 4(d) Rate Filing: Fuel Filing on 9–30–24 to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5108.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1110–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (Hartree 614700 610670 Oct 2024) to be effective 10/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5109.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1111–000.
Applicants: Eastern Gas Transmission and Storage, Inc.
Description: § 4(d) Rate Filing: EGTS—2024 Annual TCRA to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5123.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1112–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Oct 2024) to be effective 10/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5124.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1113–000.
Applicants: Gulf Run Transmission, LLC.
Description: § 4(d) Rate Filing: Interim Transporter's Use Filing—Effective 11–1–2024 to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5150.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1114–000.
Applicants: Stagecoach Pipeline & Storage Company LLC.
Description: § 4(d) Rate Filing: Proposed Tariff Language for OFO Update to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5159.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1115–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: § 4(d) Rate Filing: Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism—2024 to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5184.
Comment Date: 5 p.m. ET 10/15/24.
- Docket Numbers:* RP24–1116–000.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: Semi-Annual Penalty Revenue Crediting Report of Natural Gas Pipeline Company of America LLC.
Filed Date: 9/30/24.
Accession Number: 20240930–5186.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1117–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20240930 Housekeeping Filing to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5198.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1118–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.
Description: § 4(d) Rate Filing: MNUS FRQ 2024 Filing to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5215.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1119–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: § 4(d) Rate Filing: Equinor/EQT—SP397146/SP77253 to be effective 10/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5241.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1120–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 202409301 Negotiated Rate Filing to be effective 9/30/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5259.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1121–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20240930 Negotiated Rate Filing to be effective 10/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5318.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP24–1122–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: OFO Penalty Disbursement Report of Algonquin Gas Transmission, LLC.
Filed Date: 9/30/24.
Accession Number: 20240930–5357.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–1–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: § 4(d) Rate Filing: Price Indices Updates—11/1/2024 to be effective 11/1/2024.
- Filed Date:* 10/1/24.
Accession Number: 20241001–5006.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–2–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Price Indices and OFO Penalty Updates—11/1/2024 to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5007.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–3–000.
Applicants: Rager Mountain Storage Company LLC.
Description: § 4(d) Rate Filing: Price Index and OFO Penalty Update—11/1/2024 to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5008.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–4–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—10/1/2024 to be effective 10/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5009.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–5–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.1.24 Negotiated Rates—Citadel Energy Marketing LLC R–7705–25 to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5058.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–6–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.1.24 Negotiated Rates—Citadel Energy Marketing LLC R–7705–26 to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5071.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–7–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 10–1–24 to be effective 10/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5072.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–8–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.1.24 Negotiated Rates—Citadel Energy Marketing LLC R–7705–27 to be effective 11/1/2024.
Filed Date: 10/1/24.

Accession Number: 20241001–5079.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–9–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 10.1.24 Negotiated Rates—Citadel Energy Marketing LLC R–7705–28 to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5083.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–10–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 10–1–2024 to be effective 10/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5086.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–11–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rates—Northern to Emera Energy 3145 eff 10–1–24 to be effective 10/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5087.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–12–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20241001 Non-Conforming Contract Iogen RC to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5107.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–13–000.
Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 10–1–2024 to be effective 10/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5126.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–14–000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: 2024 Fuel Tracker Filing to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5142.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–15–000.
Applicants: Spire STL Pipeline LLC.
Description: § 4(d) Rate Filing: Spire STL Pipeline Annual LAUF Filing to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5167.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–16–000.

Applicants: Saltville Gas Storage Company L.L.C.
Description: § 4(d) Rate Filing: SGSC 2024 Fuel Filing to be effective 11/1/2024.
Filed Date: 10/1/24.
Accession Number: 20241001–5172.
Comment Date: 5 p.m. ET 10/15/24.
Docket Numbers: RP25–17–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreement—10/01/2024 to be effective 10/1/2024.
Filed Date: 10/1/24.

Accession Number: 20241001–5201.
Comment Date: 5 p.m. ET 10/15/24.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–1106–001.
Applicants: Adelpia Gateway, LLC.
Description: Tariff Amendment: Adelpia Gateways Amended Rate Case Filing to be effective 11/1/2024.
Filed Date: 9/30/24.
Accession Number: 20240930–5211.
Comment Date: 5 p.m. ET 10/15/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as

interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: October 1, 2024.

Debbie-Anne A. Reese,
 Acting Secretary.

[FR Doc. 2024–23186 Filed 10–7–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15350–000]

BOST1 Hydroelectric, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 22, 2024, BOST1 Hydroelectric, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the proposed Lock and Dam No. 14 Hydroelectric Project, a hydropower project proposed to be located at the U.S. Army Corps of Engineers' (Corps) Mississippi Lock and Dam 14 located on the Mississippi River, near Hampton, Illinois. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Lock and Dam 14 Hydroelectric Project would consist of the following: (1) a 700-foot-long and 300-foot-wide intake area with trashracks; (2) a 150-foot-long and 78-foot-wide reinforced concrete powerhouse adjacent to the existing Corps dam; (3) three turbine-generator units each with a rated capacity of 8.0 megawatts (MW), for a total installed powerhouse capacity of 24.0 MW; (4) a 150-foot-long tailrace; (5) a 2.5-mile-long underground transmission line extending from the switchyard adjacent to the powerhouse to the point of interconnect with the existing Mid-Atlantic Power 161 kilovolt transmission line; and (6) a rockfill dike extending 500 feet upstream and a deflection dike extending 900 feet downstream. The proposed project would have an estimated annual generation of 153.3 gigawatt-hours.