

landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: October 2, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-23304 Filed 10-8-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-523-000]

Cheyenne Plains Gas Pipeline Company, LLC and Natural Gas Pipeline Company of America, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on September 20, 2024, Cheyenne Plains Gas Pipeline Company, LLC (Cheyenne Plains), P.O. Box 1087, Colorado Springs, Colorado 80944 and Natural Gas Pipeline Company of America, LLC (Natural), 1001 Louisiana St., Suite 1000, Houston, Texas 77002 filed a joint application under sections 7(c) and 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization to allow Cheyenne Plains and Natural to enter into an operating lease agreement (Capacity Lease Agreement) wherein Cheyenne Plains will lease 75,000 Dekatherms per day (Dth/day) of firm transportation capacity (Leased Capacity) on Natural's system.¹ Concurrently, Natural requests authorization to abandon 75,000 Dth/day of existing unsubscribed capacity on its system to provide the Leased Capacity to Cheyenne Plains. The Capacity Lease Agreement would allow Cheyenne Plains to provide a new firm service (combining transportation and storage services) to Southwestern Public Service Company to support its Harrington Power Plant electric generation facility,² all as more fully set

¹ The Capacity Lease Agreement provides for firm, natural gas transportation capacity between an existing interconnect between Cheyenne Plains and Natural in Ford County, Kansas and Natural's SPS Brickplant Road Delivery Point in Potter County, Texas.

² SPS's Harrington Power Plant is a 1,018-megawatt power generation facility located in Potter County, Texas that is in the process of being

forth in the application, which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Francisco Tarin, Director, Regulatory, Cheyenne Plains Gas Pipeline Company, LLC, P.O. Box 1087, Colorado Springs, Colorado 80944, by phone at (719) 667-7517 or email at francisco_tarin@kindermorgan.com or to Rahul Singh, Director, Regulatory, Natural Gas Pipeline Company of America, LLC, 1001 Louisiana St., Suite 1000, Houston, Texas 77002, by phone at (713) 420-3721 or email at rahul_singh@kindermorgan.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,³ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state

converted from a coal-fired facility to a natural gas-fired power facility.

³ 18 CFR (Code of Federal Regulations) 157.9.

agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 23, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)⁴ and 385.211⁵ of the Commission's regulations under the NGA, any person⁶ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁷ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before October 23, 2024.

There are three methods you can use to submit your comments or protests to

⁴ 18 CFR 157.10(a)(4).

⁵ 18 CFR 385.211.

⁶ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁷ 18 CFR 385.2001.

the Commission. In all instances, please reference the Project docket number CP24–523–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number CP24–523–000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses,

municipalities, and other entities,⁸ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁹ and the regulations under the NGA¹⁰ by the intervention deadline for the project, which is October 23, 2024. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP24–523–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP24–523–000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicants either by mail or email at: to Francisco Tarin, Director, Regulatory, Cheyenne Plains Gas Pipeline Company, LLC, P.O. Box 1087, Colorado Springs, CO 80944, or email at francisco_tarin@kindermorgan.com, or to Rahul Singh, Director, Regulatory, Natural Gas Pipeline Company of America, LLC, 1001 Louisiana St., Suite 1000, Houston, Texas 77002, or email at rahul_singh@kindermorgan.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹¹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹² Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹³ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings

¹¹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹² 18 CFR 385.214(c)(1).

¹³ 18 CFR 385.214(b)(3) and (d).

⁸ 18 CFR 385.102(d).

⁹ 18 CFR 385.214.

¹⁰ 18 CFR 157.10.

by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on October 23, 2024.

Dated: October 2, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23301 Filed 10-8-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25-2-000.
Applicants: Columbia Gas of Ohio, Inc.
Description: § 284.123 Rate Filing: COH Rates eff 8-28-2024 to be effective 8/28/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5237.

Comment Date: 5 p.m. ET 10/22/24.

Docket Numbers: RP25-18-000.
Applicants: Roaring Fork Interstate Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Annual FL&U Reimbursement Percentage Filing to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5244.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-19-000.
Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed to Nextera eff 10-1-24 to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5261.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-20-000.
Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Aethon 52454 to Scona 58487) to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5276.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-21-000.
Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—Texican

No. 2—Oct 2024 to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5304.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-22-000.

Applicants: Cimarron River Pipeline, LLC.

Description: § 4(d) Rate Filing: CRP—2024 Winter Fuel Reimbursement to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5309.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-23-000.

Applicants: Elba Express Company, L.L.C.

Description: § 4(d) Rate Filing: EEC Negotiated Rate Filing—SNG—Oct 2024 to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5314.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-24-000.

Applicants: Carlsbad Gateway, LLC.

Description: § 4(d) Rate Filing: Carlsbad Gateway Annual Fuel Use—Lost Gas Adjustment Filing to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5322.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-25-000.

Applicants: ConocoPhillips Company.

Description: Petition for Limited Waiver of Capacity Release Regulations, et al. of ConocoPhillips Company.

Filed Date: 10/1/24.

Accession Number: 20241001-5339.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-27-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: Annual Cash-Out Report Period Ending July 31, 2024, to be effective N/A.

Filed Date: 10/1/24.

Accession Number: 20241001-5356.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-28-000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Filing—Nicor Gas Company to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5368.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-29-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt and Cap Rel Agmt (Colorado Bend 46260 eff 10-1-2024) to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5382.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-30-000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Superseding Negotiated Rate Agreement (Constellation 38117) to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5409.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-31-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.2.24 Negotiated Rates—Emera Energy Services, Inc. R-2715-95 to be effective 11/1/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5041.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-32-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.2.24 Negotiated Rates—Emera Energy Services, Inc. R-2715-96 to be effective 11/1/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5043.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-33-000.

Applicants: Mississippi Hub, LLC.
Description: Annual Report of Penalty Revenues of Mississippi Hub, LLC.

Filed Date: 10/2/24.

Accession Number: 20241002-5094.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-34-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: MEP Nextera and Targa Negotiated Rate Filing to be effective 8/1/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5088.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-35-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera eff 10-2-24 to be effective 10/2/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5090.

Comment Date: 5 p.m. ET 10/15/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.