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Intervention Deadline: 5:00 p.m. Eastern Time on October 23, 2024.

Dated: October 2, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23301 Filed 10-8-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25-2-000.
Applicants: Columbia Gas of Ohio, Inc.
Description: § 284.123 Rate Filing: COH Rates eff 8-28-2024 to be effective 8/28/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5237.

Comment Date: 5 p.m. ET 10/22/24.

Docket Numbers: RP25-18-000.
Applicants: Roaring Fork Interstate Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Annual FL&U Reimbursement Percentage Filing to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5244.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-19-000.
Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Con Ed to Nextera eff 10-1-24 to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5261.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-20-000.
Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Aethon 52454 to Scona 58487) to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5276.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-21-000.
Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—Texican

No. 2—Oct 2024 to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5304.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-22-000.

Applicants: Cimarron River Pipeline, LLC.

Description: § 4(d) Rate Filing: CRP—2024 Winter Fuel Reimbursement to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5309.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-23-000.

Applicants: Elba Express Company, L.L.C.

Description: § 4(d) Rate Filing: EEC Negotiated Rate Filing—SNG—Oct 2024 to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5314.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-24-000.

Applicants: Carlsbad Gateway, LLC.

Description: § 4(d) Rate Filing: Carlsbad Gateway Annual Fuel Use—Lost Gas Adjustment Filing to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5322.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-25-000.

Applicants: ConocoPhillips Company.

Description: Petition for Limited Waiver of Capacity Release Regulations, et al. of ConocoPhillips Company.

Filed Date: 10/1/24.

Accession Number: 20241001-5339.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-27-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: Annual Cash-Out Report Period Ending July 31, 2024, to be effective N/A.

Filed Date: 10/1/24.

Accession Number: 20241001-5356.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-28-000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Filing—Nicor Gas Company to be effective 11/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5368.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-29-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt and Cap Rel Agmt (Colorado Bend 46260 eff 10-1-2024) to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5382.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-30-000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Superseding Negotiated Rate Agreement (Constellation 38117) to be effective 10/1/2024.

Filed Date: 10/1/24.

Accession Number: 20241001-5409.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-31-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.2.24 Negotiated Rates—Emera Energy Services, Inc. R-2715-95 to be effective 11/1/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5041.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-32-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10.2.24 Negotiated Rates—Emera Energy Services, Inc. R-2715-96 to be effective 11/1/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5043.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-33-000.

Applicants: Mississippi Hub, LLC.
Description: Annual Report of Penalty Revenues of Mississippi Hub, LLC.

Filed Date: 10/2/24.

Accession Number: 20241002-5094.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-34-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: MEP Nextera and Targa Negotiated Rate Filing to be effective 8/1/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5088.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-35-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera eff 10-2-24 to be effective 10/2/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5090.

Comment Date: 5 p.m. ET 10/15/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: October 2, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-23302 Filed 10-8-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-494-000]

Black Bayou Gas Storage, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Black Bayou Gas Storage Project

On July 17, 2024, Black Bayou Gas Storage, LLC filed an application in Docket No. CP24-494-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline and storage facilities in Cameron Parish and Calcasieu Parish, Louisiana. The proposed project is known as the Black Bayou Gas Storage Project (Project), and would create four salt storage caverns, with a total working gas capacity of 34.7 billion cubic feet (Bcf), 1.6 Bcf of peak daily natural gas injection capability, and 2.0 Bcf of peak daily natural gas deliverability, with an ability to cycle between injection and withdrawal services on short notice.

On July 31, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application

for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA February 14, 2025
90-day Federal Authorization Decision Deadline² May 15, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would include the following facilities in Cameron and Calcasieu Parishes, Louisiana:

- four underground salt dome natural gas storage caverns;
- a central operations site inside the natural gas storage area, to include:
 - a 44,000-horsepower natural gas-powered reciprocating compressor station;
 - a brine leaching plant;
 - an electrical supply facility;
- nine freshwater wells;
- nine saltwater disposal wells on three pads;
- associated freshwater and brine piping and valve settings;
- two 27.1-mile-long, 24-inch-diameter, looped bi-directional header pipelines;³
- ten metering and regulation stations;
- five mainline valve sites; and
- permanent and temporary access roads.

¹ In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1726746869. 40 CFR 1501.5(c)(4) (2024).

² The Commission's deadline applies to the decisions of other Federal agencies, and state agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.

³ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

Background

On August 28, 2024, the Commission issued a "Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Black Bayou Gas Storage Project and Notice of Public Scoping Session" (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the Sierra Club, Fishermen Involved in Sustaining our Heritage (FISH), For a Better Bayou, Habitat Recovery Project, Healthy Gulf, Micah Six Eight Mission, Vessel Project of Louisiana, Restore Explicit Symmetry To Our Ravaged Earth (RESTORE), Louisiana Oil & Gas Association, Teamsters National Pipeline Labor Management Cooperation Trust, The Laborers' International Union of North America, Cameron Parish Police Jury, and Black Bayou Land Company, LLC. The primary issues raised by the commenters are impacts on fisheries, surface and groundwater pollution, pollution that will deter engagement in outdoor activities, air pollution, visual impacts, noise, traffic, destabilization of salt domes, positive and negatives economic impacts, and cumulative impacts on public health. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.