

Signed in Washington, DC, on October 3, 2024.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2024–23267 Filed 10–8–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2459–286]

Lake Lynn Generation, LLC; Notice of Effectiveness of Withdrawal of Request for Temporary Variance

On July 16, 2024, Lake Lynn Generation, LLC filed a temporary variance request for the Lake Lynn Hydroelectric Project No. 2459. On September 11, 2024, Lake Lynn Generation, LLC filed a notice of withdrawal of the request for temporary variance.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ the withdrawal of the request for temporary variance became effective on September 26, 2024, and this proceeding is hereby terminated.

Dated: October 2, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–23296 Filed 10–8–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–455–001]

Equitrans, L.P.; Notice of Request for Extension of Time

Take notice that on October 2, 2024, Equitrans, L.P. (Equitrans) requested that the Commission grant an extension of time, until January 31, 2025, to complete its Well 3660 Plug and Abandonment Project (Project) located in Greene County, Pennsylvania as authorized in the Order Denying Protests and Authorizing Abandonment (Order).¹ The Order authorized Equitrans to proceed with the Project under its Part 157 blanket certificate. By Rule, the Project should have been

completed within one year of the Order date, or by October 23, 2024.

Equitrans states that, pursuant to a court order in ongoing litigation involving Well 3660 and pending in the Court of Common Pleas of Greene County, Pennsylvania (Court), Equitrans was required to preserve physical evidence, which includes the well. Equitrans received an order from the Court lifting the preservation order on September 9, 2024. Equitrans asserts that it is finalizing written protocols for plugging and abandonment to submit to the parties to the litigation prior to commencement of plugging activities. Thus, Equitrans requests an extension of time, until January 31, 2025, to complete the abandonment activities.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Equitrans' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,² the Commission will aim to issue an order acting on the request within 45 days.³ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁴ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁵ At the time a pipeline requests

² Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

³ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁴ *Id.* at P 40.

⁵ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁶ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the “eFile” link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

¹ 18 CFR 385.216(b) (2024).

¹ *Equitrans, L.P.*, 185 FERC ¶ 61,040 (2023).

contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Comment Date: 5:00 p.m. Eastern Time on October 18, 2024.

Dated: October 3, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-23388 Filed 10-8-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Cross Town Energy Storage, LLC.	EG24-219-000
Cranberry Point Energy Storage, LLC.	EG24-220-000
Morrow Lake Solar, LLC ...	EG24-221-000
Solar Star 3, LLC	EG24-222-000
Solar Star 4, LLC	EG24-223-000
Ash Creek Solar, LLC	EG24-226-000
Prairie Mist Solar Project, LLC.	EG24-227-000
Buckeye Plains Solar Project, LLC.	EG24-228-000
Pickaway County Solar Project, LLC.	EG24-229-000
BCD 2024 Fund 5 Lessee, LLC.	EG24-230-000
Envoy Solar, LLC	EG24-231-000
Hill Solar 1, LLC	EG24-232-000
Western Maine Renewables, LLC.	EG24-233-000
RE Papago LLC	EG24-234-000
BT Signal Ranch, LLC	EG24-235-000
Lockhart CL ESS I, LLC	EG24-236-000
Lockhart CL ESS II, LLC ...	EG24-237-000
Gravel Pit Solar III, LLC	EG24-240-000
Gravel Pit Solar IV, LLC	EG24-241-000
Gravel Pit Solar, LLC	EG24-242-000
DESRI Gravel Pit Construction Borrower, L.L.C.	EG24-243-000
Ray Ranch Solar LLC	EG24-244-000
Twin Lakes Solar LLC	EG24-245-000
Duane Arnold Solar II, LLC	EG24-246-000
69SV 8me LLC	EG24-247-000
Blue Bird Solar, LLC	EG24-248-000

Take notice that during the month of September 2024, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2024).

Dated: October 3, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-23386 Filed 10-8-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24-1124-000.
Applicants: Young Gas Storage Company, Ltd.

Description: Compliance filing; Operational Purchase and Sales Report 2024 to be effective N/A.

Filed Date: 9/30/24.

Accession Number: 20240930-5376.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP24-1125-000.
Applicants: Wyoming Interstate Company, L.L.C.

Description: Compliance filing; Operational Purchase and Sale Report 2024 to be effective N/A.

Filed Date: 9/30/24.

Accession Number: 20240930-5377.

Comment Date: 5 p.m. ET 10/15/24.

Docket Numbers: RP25-36-000.
Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Update of Fuel Retention Rates to be effective 10/2/2024.

Filed Date: 10/2/24.

Accession Number: 20241002-5126.

Comment Date: 5 p.m. ET 10/8/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice

communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: October 3, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-23389 Filed 10-8-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-468-001]

Trailblazer Pipeline Company LLC, Rockies Express Pipeline LLC; Notice of Request for Extension of Time

Take notice that on September 26, 2024, Trailblazer Pipeline Company LLC (Trailblazer) and Rockies Express Pipeline LLC (Rockies Express), requested that the Commission grant an extension of time, until December 23, 2024, to construct and place into service its Trailblazer Conversion Project (Project) located in Weld County, Colorado and Kimball County, Nebraska as authorized in the October 23, 2023 Order Issuing Certificate and Granting Abandonment (Order).¹ The Order required Trailblazer and Rockies Express to complete the construction of the Project and make it available for service within one year of the date of the Order or by October 23, 2024.

Construction of the Project commenced on January 4, 2024, and the Applicants have completed construction of all Project facilities except for the Hereford Ranch and Redtail Compressor Stations, which are currently 65-75% complete. Due to delays in receiving the necessary permits required for construction and the relocation of certain facilities as the result of negotiations with landowners, the Applicants require additional time to finish construction of the compressor stations. Therefore, the Applicants believe an extension until December 23, 2024 should be sufficient to complete the construction of the Project facilities and place them into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to

¹ Trailblazer Pipeline Company LLC (Trailblazer) and Rockies Express Pipeline LLC (Rockies Express), 185 FERC ¶ 61,039.